

CONFIDENTIAL

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30337

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal

7. Lease Name or Unit Agreement Name
WINSTON

8. Well No.

4 SWD

9. Pool name or Wildcat
SWD (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter Lot 2 : 1535 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 31 Township 21S Range 24E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3810'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilled SWD well / Administrative Order No. SWD-723 ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 12-12-1998 at 1145 hrs and drld 12 1/4" hole to 2000'. Washed and reamed hole to 14 3/4". On 12-22-1998 ran 46 jts 9 5/8" 36# J-55 ST&C csg, set at 1962'; cemented w/350 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC 820' by Temp Svy. Dumped pea gravel and pumped 500 sx Class "C"; TOC at surface. Shut down 4 days for holiday and changed rig.

Drld 8 3/4" hole to 8614'. On 01-13-1999 Schlumberger ran Azimuthal Laterlog/Micro-CFL/NGT, Borehole Compensated Sonic/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs. Continued drilling to 10,205'. On 01-25-1999 Schlumberger made second log run. On 01-27-1999 ran 232 jts 7" 26# and 29# L-80 LT&C csg, set at 10,204'; cemented w/650 sx Pozmix Super "C" + 175 sx Class "H". WOC 55 hrs. On 01-28-1999 Wedge ran Cement Bond log. TOC 5920'.

Finished drilling 8 3/4" hole. Reached TD 11,000' at 2115 hrs 01-30-1999. On 01-31-1999 Schlumberger made third log run. Set Baker Loc-Set packer at 10,135' on 240 jts 5" 18# LT&C IPC tubing. Released on/off tool. Displaced annulus with packer fluid. Press tested, with packer set, to 300 psi for 15 mins. See attached chart. Released rig at 1615 hrs 02-02-1999.

Building tank battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 3, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Green

Conditions of approval, if any:

TITLE District Supervisor

DATE 3-12-99

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