

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30337

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Federal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-3811

4. Well Location

Unit Letter Lot 2 : 1535 Feet From The NORTH 660 Feet From The WEST Line

Section 31 Township 21S Range 24E NMPM EDDY County

10. Date Spud
12/12/98

11. Date T.D. Reached
1/30/99

12. Date Compl. (Ready To Prod.)
2/2/99

13. Elevations (DF, RKB, RT, GR, etc.)
GL 3849', DF 3823', KB 2824'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
11,000'

16. Plug, Back T.D.
open hole

17. If Multiple Compl., How Many Zones?
N/A

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
open hole 10,205' to 11,000'

20. Was Directional Survey Made
Yes

21. Type Electric And Other Logs Run

Azimuthal Laterlog/MCFL, Borehole Comp Sonic, 3 Detector Litho-Density/CNL, NGT, CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	1,962'	14 3/4"	350 Poz + 200 CI C; TOC surf	
7"	26# & 29# L-80	10,204'	8 3/4"	650 Poz + 175 CI H; TOC 5920'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5" IPC		10,135'

26. Perforation record (interval, size and number)

open hole 10,205' to 11,000'

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

28.

PRODUCTION

Date First Production
N/A (SWD)

Productions Method I (Flowing, gas lift, pumping—Size and type of pump)

Well Status (Prod or Shut-In)
SI - building tank battery

Date Of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil—Bbl.

Gas—Mcf.

Water Bbl.

Gas-Oil Ratio

Flow. Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil—Bbl.

Gas MCF.

Water—Bbl.

Oil Gravity-API (Corr.)

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Test Witnessed By

30. List Of Attachments

LOGS and DEVIATION SURVEY REPORTS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name CANDACE R. GRAHAM

Title ENGINEERING TECHNICIAN Date March 5, 1999

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Morrow	9.080'	T. Ojo Alamo
T. Salt	T. Strawn	8.434'	T. Kirtland-Fruitland
B. Salt	T. Atoka	8.758'	T. Pictured Cliffs
T. Yates	T. Miss-Barnett	9.565'	T. Cliff House
T. 7 Rivers	T. Devonian	10.203'	T. Menefee
T. Queen	T. Silurian		T. Point Lookout
T. Grayburg	T. Montoya		T. Mancos
T. San Andres	T. Simpson		T. Gallup
T. Gloreto-Yeso	T. McKee		Base Greenhorn
T. Paddock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Bone Spring	T. Delaware Sand		T. Todilto
T. Drinkard	T. 3rd Bone Spring	6.121'	T. Entrada
T. Abol	T. Cherry Canyon		T. Wingate
T. Wolfcamp	T. Delaware		T. Chinle
T. Penn	T. Salado		T. Permian
T. Cisco Canyon	T. Rustler		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	2147'	2147'	limestone and dolomite				
2147'	4016'	1869'	dolomite, limestone, shale				
4016'	6121'	2105'	limestone, shale				
6121'	6562'	441'	sand				
6562'	7356'	794'	limestone, shale				
7356'	8434'	1078'	dolomite, limestone, shale				
8434'	8750'	316'	limestone, shale				
8750'	9080'	330'	limestone, shale				
9080'	9565'	485'	limestone, shale, sand				
9565'	10,203'	638'	shale, limestone				
10,203'	11,000'	797'	dolomite				