

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc

3. Address and Telephone No.

P.O. Box 11005, Midland Texas 79702 915/699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FVL
Section 31, T20 1/2S, R22E

5. Lease Designation and Serial No.

NM82831

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

NMNM91032A

8. Well Name and No.

Sweetthing Federal Unit # 2

9. API Well No.

30-015-30338

10. Field and Pool, or Exploratory Area

Little Box Canyon Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Test Morrow Formation

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/22/98 - RIH w/ Stim-gun tubing conveyed perforating system - spot 2 bbls of 7 1/2% HCL @ 8088'
Set SOT - 1X 10K packer @ 7935' - perforate Morrow Sand from 8042' - 8088' w/ 4 spf - 184 holes
Fluid to surface in 6 mins. - gas to surface in 10 mins - FTP = 2200 psi on 11/64" choke
turn gas down sales line on 30/64" choke & 8.2 MMCFD rate - let well clean up

10/24/98 - SWI to do a 72 hr pressure build-up test

10/27/98 - Pull BHP guns and do 4 - pt test - 1st hr - 11/64" - 2180 psi - 466 mcf
2nd hr 14/64" 2150 psi 699 mcf
3rd hr 18/64" 2110 psi 2162 mcf
4th hr 21/64" 1890 psi 4314 mcf

Place well into production - prepare to file necessary paperwork

14. I hereby certify that the foregoing is true and correct

Signed *Michael H. Brown*
(This space for Federal or State office use)

Title Consulting Engineer

Date 11/14/98

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side