

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMNM91032A	
2. NAME OF OPERATOR Stevens & Tull, Inc		8. FARM OR LEASE NAME, WELL NO. Sweetening Federal Unit # 2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 11005, Midland, Texas 79702 915/699-1410		9. API WELL NO. 30-015-30338	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FWL At top prod. interval reported below 675' FNL & 480' FWL At total depth 675' FNL & 480' FWL		10. FIELD AND POOL, OR WILDCAT Little Box Canyon Morrow	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 08/19/98		16. DATE T.D. REACHED 09/17/98	
17. DATE COMPL. (Ready to prod.) 10/22/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4443 GR	
19. ELEV. CASINGHEAD 4448		20. TOTAL DEPTH, MD & TVD 8275	
21. PLUG, BACK T.D., MD & TVD 8214		22. IF MULTIPLE COMPL., HOW MANY**	
23. INTERVALS DRILLED BY →		ROTARY TOOLS R	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8042' - 8088' Morrow		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Azimuthal Laterolog w/ Micro-CFL & Litho-Density Compensated Neutron & FMI w/ Dipmeter		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" - K55	48	318	17 1/2
9 5/8" - J55	36	1362	12 1/4
7" - N80	23# & 26#	8250	8 3/4
		TOP OF CEMENT, CEMENTING RECORD	
		Surface - 455 sx	
		Surface - 1045 sx	
		6220' - 750 sx	
		Surface - 935 sx	
		AMOUNT PULLED	
		0	
		0	
		0	
		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		SIZE	
		2 3/8	
		DEPTH SET (MD)	
		8088	
		PACKER SET (MD)	
		7935	
31. PERFORATION RECORD (Interval, size and number) 8040' - 8088' 0.5" diameter 4 spf / 184 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		8042' - 8088'	
		AMOUNT AND KIND OF MATERIAL USED	
		Natural - perforated in 2 bbls 7.5% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/28/98	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N FOR TEST PERIOD →
OIL—BBL 72	GAS—MCF. 8200	WATER—BBL 1	GAS-OIL RATIO 113,890
FLOW. TUBING PRESS. 1750	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL 72
GAS—MCF. 8200	WATER—BBL 1	OIL GRAVITY-API (CORR.) 54.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Agave Energy Pipeline		TEST WITNESSED BY Roy Peugh	
35. LIST OF ATTACHMENTS Directional Survey, Electric Logs, 4 - PT tests w/ pressure build-up data			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Consulting Engineer	
		DATE 11/14/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.