

District I
PO Bo: 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Oil, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

For: Revised October 18,
Instructions on t
Submit to Appropriate District Off
5 Copy
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. SANTA FE SNYDER CORP. 550 W. Texas, Suite 1330 Midland, TX 79701 7-1-99		² OGRID Number 020305
⁴ API Number 30-0 30-015-30347		³ Reason for Filing Code NW
⁵ Pool Name Dagger Draw, South (Upper Penn)		⁶ Pool Code 15475
⁷ Property Code 816786 16772	⁸ Property Name Roaring Springs 14 Federal	⁹ Well Number 6

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	14	21S	23E		2310	South	800	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/27/98	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	2811350	0	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1
014035	Marathon P.O. Box 552 Midland, TX 79702	2248730	G	(E), Sec. 14, T-21S, R-23E Roaring Springs Gas Sales Meter

IV. Produced Water

²³ POD 2248750	²⁴ POD ULSTR Location and Description (E), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #1 Btry)
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V. Well Completion Data

²⁵ Spud Date 9/20/98	²⁶ Ready Date 10/26/98	²⁷ TD 8000'	²⁸ PBTB 7853'	²⁹ Perforations 7427' - 7816'	³⁰ DHC, DC, MC
³¹ Hole Sie 12-1/4"	³² Casing & Tubing Size 9-5/8" J-55 36.0#	³³ Depth Set 1207'	³⁴ Sacks Cement 840 sx C1 H & C		
8-3/4"	7" K-55 26.0#	8000'	453 sx 50/50 Poz H		
		Sqz holes @ 7634' & 58 sx	Super Modified C cmt		
	2-7/8"	7824'			

VI. Well Test Data

³⁵ Date New Oil 10/26/98	³⁶ Gas Delivery Date 10/26/98	³⁷ Test Date 10/29/98	³⁸ Test Length 24 Hrs.	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure 300
⁴¹ Choke Size N/A	⁴² Oil 42	⁴³ Water 574	⁴⁴ Gas 1099	⁴⁵ AOF N/A	⁴⁶ Test Method Submersible

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 11/12/98
Phone: 915/686-6612

OIL CONSERVATION DIVISION			
Approved by: <i>Jim W. Lewis</i>		<i>BKO</i>	
Title: District Supervisor			
Approval Date: 11-18-98			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date