

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other proposed gas well

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 1650' FEL, Unit G, Section 11-T21S-R25E, Eddy Cnty, NM**

5. Lease Designation and Serial No.

**NM-LC070409**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**PURE FEDERAL #3**

9. API Well No.

**30-015-30350**

10. Field and Pool, or Exploratory Area

**Catchlaw Draw (Devonian)**

11. County or Parish, State

**Eddy Cnty, New Mexico**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, setting casing strings, WOCU  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well spud on 08-20-98 at 1000 hrs and drld a 17 1/2" hole to 450'. On 08-21-98 ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 450'; cemented w/137 sx 35/65/6 Pozmix "C" + 300 sx Class "C"; TOC at surface. WOC 20 hrs.**

**Drld 12 1/4" hole to 1670'. On 08-25-98 ran 39 jts 8 5/8" 32# K-55 LT&C csg, set at 1670'; cemented w/980 sx 35/65/6 Pozmix "C" + 290 sx Class "C"; TOC at surface. WOC 31 hrs.**

**Drld to 7 7/8" hole to 2860'. Circ'd. On 08-29-98 ran DST 2769-2860'. TOH with packer. Resumed drlg 7 7/8" hole. At 8546' began losing returns. Pumped LCM pills, no returns. TIH with open ended drill pipe to 8307'. Spotted 100 sx Class "H" cement plug. Attempted to load hole then circ but lost returns each time. Pumped 100 sx Class "H". Loaded hole with water. Circ'd out gas. Tagged and drilled cement from 8157'. Resumed drlg formation.**

**Finished drlg 7 7/8" hole and reached TD 10,570' at 1115 hrs 09-25-98. Schlumberger ran Platform Express Azimuthal Laterlog/Micro-CFL and Three Detector Litho-Density/Compensated Neutron logs.**

**On 09-27-98 ran 237 jts 5 1/2" 17# L-80 and 15.5# K-55 LT&C csg, set at 10,567' w/DV tool at 8399'; cemented w/450 sx Pozmix "C" + 300 sx Pozmix "H" + 100 sx Class "H"; preceded cement by 1000 gals Surebond preflush; TOC calc at 6500'.**

**Released rig at 1200 hrs 09-28-98. WOCU.**

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham  
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date October 8, 1998

**PETER W. CHESTER**

Date \_\_\_\_\_

**OCT 21 1998**

**BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation or any matter within its jurisdiction.

**\*See Instruction on Reverse Side**