

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

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structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐								
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)															
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL, Unit G, Section 11-T21S-R25E, Eddy Cnty, NM															
At top prod. interval reported below (same)															
At total depth (same)															
14. PERMIT NO.				DATE ISSUED 7/22/98		12. COUNTY OR PARISH Eddy		13. STATE New Mexico							
15. DATE SPUDDED 8/20/98		16. DATE T.D. REACHED 9/25/98		17. DATE COMPL. (Ready to prod.) 10/11/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3291'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 10,570'		21. PLUG, BACK T.D., MD & TVD 10,482'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 10,282-10,292'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Azimuthal Laterlog/Micro-CFL, 3 Detector Litho-Density/Compensated Neutron and Cmt Bond logs								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8" H-40		48		450'		17 1/2"		surface, 437 sx cement							
8 5/8" K-55		32		1670'		12 1/4"		surface, 1270 sx cement							
5 1/2" L80/K55		17# / 15.5#		10,567'		7 7/8"		5670', 950 sx cement							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE					
										DEPTH SET (MD)					
										PACKER SET (MD)					
										2 3/8"					
										10,198'					
31. PERFORATION RECORD (Interval, size and number)															
10,282-10,292' with 40 holes (.4" EHD) Morrow															
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
10,282-10,292'				1000 gals 7 1/2% HCl w/Methanol + 98,000 scf Nitrogen											
				26,000 gals 70/65 quality binary foam (CO2 + N2) +											
				49,500# 20/40 bauxite											
33.* PRODUCTION															
DATE FIRST PRODUCTION 10/15/98		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/24/98		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N FOR TEST PERIOD →		OIL—BBL. 5		GAS—MCF. 220		WATER—BBL. 5		GAS—OIL RATIO +100,000/1	
FLOW. TUBING PRESS. 420 psi		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 5		GAS—MCF. 220		WATER—BBL. 5		OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) sold								TEST WITNESSED BY Dan Talley							
35. LIST OF ATTACHMENTS Deviation survey report, Drill Stem Test report and logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE November 30, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware			DST #1: 2769-2860' Times: 5 - 60 - 78 - 173 minutes Pressures: IF 86 - 63 psi ISIP 1081 psi FF 123 - 69 psi FSIP 1159 psi Pipe Recovery: 0.6 bbls of rat hole drilling fluid Sampler: 0.36 cuft of gas at 50 psi GTS in 15 mins into second flow period, TSTM
	DEPTH		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	1756'	
Bone Springs	3492'	
Wolfcamp	7638'	
Citso-Canyon	8345'	
Strawn	9135'	
Atoka	9576'	
Morrow	10,070'	
Lower Morrow	10,360'	
Barnett	10,476'	