

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. TE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 0556290	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Remuda Operating Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 301 N. Colorado, Ste 150, Midland, Texas 79701 915-684-8003				8. FARM OR LEASE NAME, WELL NO. ROG Federal No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 810' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-015- 3035 30351	
14. PERMIT NO.				DATE ISSUED 07/22/98	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 08/24/98				16. DATE T.D. REACHED 08/27/98	13. STATE NM
17. DATE COMPL. (Ready to prod.) 09/17/98				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3281' GR	19. ELEV. CASINGHEAD 3282'
20. TOTAL DEPTH, MD & TVD 1350'		21. PLUG, BACK T.D., MD & TVD 1331		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1162 - 74'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Compensated Neutron					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	HOLE SIZE
8 5/8"		24		349'	12 1/4"
5 1/2"		14		1350'	7 7/8"
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 1162-74' 25 holes - .43" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1162 - 74'			500 gal 15% HCL		
1162 - 74"			17000 gal & 33,600# sd		
33. * PRODUCTION					
DATE FIRST PRODUCTION 09/17/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 09/17/98	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N FOR TEST PERIOD OIL—BBL. 16	GAS—MCF. 313	WATER—BBL. 29
FLOW. TUBING PRESS. 220#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL. 16	GAS—MCF. 313	WATER—BBL. 29
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					TEST WITNESSED BY Joe Holliday
35. LIST OF ATTACHMENTS Dev. record, GR CNL					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE President		DATE 11/13/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 17 '98
PLM
ROSWELL, NM