

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ROG Federal No. 1

9. API WELL NO.

30351
30-015-3035

10. FIELD AND POOL, OR WILDCAT

Burton (Yates)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 9 - T20S - R29E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Remuda Operating Company

3. ADDRESS AND TELEPHONE NO.

301 N. Colorado, Ste 150, Midland, Texas 79701 915-684-8003

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 810' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

07/22/98

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

08/24/98

16. DATE T.D. REACHED

08/27/98

17. DATE COMPL. (Ready to prod.)

09/17/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3281' GR

19. ELEV. CASINGHEAD

3282'

20. TOTAL DEPTH, MD & TVD

1350'

21. PLUG, BACK T.D., MD & TVD

1331

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1162 - 74'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	349'	12 1/4"	Surface w/ 530 sx class "C"	none
5 1/2"	14	1350'	7 7/8"	270' (temp survey) w/ 220 sx 50/50 poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1162-74' 25 holes - .43" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1162 - 74'	500 gal 15% HCL
1162 - 74"	17000 gal & 33,600# sd

33. * PRODUCTION

DATE FIRST PRODUCTION 09/17/97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 09/17/98	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N FOR TEST PERIOD →	OIL—BBL. 16	GAS—MCF. 313	WATER—BBL. 29	GAS-OIL RATIO 19563 - 1
FLOW. TUBING PRESS. 220#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 16	GAS—MCF.	WATER—BBL. 29	OIL GRAVITY-API (CORR.) 32.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS

Dev. record, GR CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. FITE President

DATE 11/13/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.