

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface 2,167' FSL & 1,998' FWL, Unit K, Sec. 31, T21S, R24E, Eddy County, NM
Bottom Hole Location 660' FSL & 1,650' FEL, Unit O, Sec. 31, T21S, R24E, Eddy County, NM

5. Lease Designation and Serial No.

NM-LC063246D for SHL and BHL

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

Winston Gas Com. #3

9. API Well No.

30-015-30359

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, setting casing strings, WOCU

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 09-06-98 at 0600 hrs and drld a 12 1/4" hole to 2012'. On 09-10-98 ran 46 jts 9 5/8" 36# J-55 ST&C csg, set at 2000'; cemented w/200 sx Class "H" + 700 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC 520' by Temperature Svy. Cemented backside w/450 sx Class "C"; TOC at surface. Waited on primary cement 51 hrs.

Drld 8 3/4" hole to 2503' kick-off point. Directionally drilled 8 3/4" hole to 8800' MD. On 10-13-98 Schlumberger ran Platform Express Azimuthal Laterlog/Micro-CFL/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs. Spotted gel and polymer sweep 8800-7850' MD. On 10-17-98 ran 206 jts 7" 26# and 23# J-55 LT&C csg, set at 8799' MD; cemented w/300 sx Class "H" + 310 sx Pozmix "C"; TOC calc at 6610' MD. Press tested stack and casing to 1000 psi. WOC 23 hrs. Dressed top of 7" csg with tapered mill.

Tagged cement at 8699' MD. Drilled cement, float collar, shoe and formation to 8804' MD. Tested formation to 10 ppg EMW, held OK. Worked bit to clean bottom, circ'd. Wedge Dia-Log ran Radial Analysis and Gyro Svy log. TOC 7750' MD.

Drld directional 6 1/8" hole. Reached TD 10,182' MD at 2330 hrs 10-28-98. Set 35 sx cement plug 9714-9494' MD, 35 sx cement plug 9396-9176' MD and 30 sx cement plug 8919-8700' MD; total 100 sx Pozmix "C". Dressed cement to 8700' MD.

Released rig at 1600 hrs 11-01-98. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 12, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
PETER W. CHESTER
Date _____

DEC 1 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side