

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface 2,167' FSL & 1,998' FWL, Unit K, Sec. 31, T21S, R24E, Eddy County, NM
Bottom Hole Location 660' FSL & 1,650' FEL, Unit O, Sec. 31, T21S, R24E, Eddy County, NM

5. Lease Designation and Serial No.

NM-LC063246D for SHL and BHL

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

Winston Gas Com. #3

9. API Well No.

30-015-30359

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other amend APD cement reqmts.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised, concerning the Winston Gas Com. #3, that in trying to complete cementing requirements as per the APD (i.e. bringing the TOC to $\pm 500'$ above the top of the Wolfcamp at $\pm 7,050'$; Top of primary cement job was 7,750') Devon has perforated the 7" casing at 7,680' and pumped 210 sxs "H" cement which went on a vacuum. This job was over-displaced; WOC for ± 24 hours. An additional 100 sxs of Thixotropic "H" cement was pumped which brought TOC to 7,650' as per CBL. Devon has perforated the 7" casing at 7,550' and 7,380' without being able to circulate down the casing. Devon now plans to set a cement retainer at 7,300' and attempt to break circulation. If circulation cannot be achieved then Devon requests permission to squeeze cement the perfs at 7,550' and 7,380', then perforate the 7" casing at 6,900', and block squeeze over the Wolfcamp.
NOTE: ALL DEPTHS ARE MEASURED DEPTH.

14. I hereby certify that the foregoing is true and correct

Signed Walter M. Frank
(This space for Federal or State office use)

Walter M. Frank

Title District Engineer

Date November 23, 1998

Approved by (ORIG. SGD.) GARY GOURLEY

Title DISTRICT ENGINEER

Date DEC 03 1998

Conditions of approval, if any:

NOV 27 1988
BLM
ROSEMONT NM
NM T