(June 1990) DEPARTML BUREAU OF 1	TED STATES I OF THE INTERIOR LAND MANAGEMENT 811 S. 1st Bar it	Budget Bureau No. 1004-0135
Do not use this form for proposals to drill on	S AND REPORTS ON WELLS Artesia, Nia 22 or to deepen or reentry to a different reservoir. DR PERMIT—" for such proposals	1 2024 Expires March 31, 1993 5. Lease Designation and Serial No. NM-LC063246D for SHL and BHL 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		N/A 7. If Unit or CA, Agreement Designation
1. Type of Well ☐ Oil Gas Other <u>directional</u> Well Well		SW-211 8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEV	Winston Gas Corn. #3	
 Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, O 	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	9. API Well No. 30-015-30359
 Location of Well (Footage. Sec., T., R., M., or Survey Description) Surface 2,167' FSL & 1,998' FWL, Unit K, Sec. 31, T21S, R24E, Eddy County, NM Bottom Hole Location 660' FSL & 1,650' FEL, Unit O, Sec. 31, T21S, R24E, Eddy County, NM 		 10. Field and Pool, or Exploratory Area Indian Basin (Upper Penn) Assoc. 11. County or Parish, State Eddy Cnty, NM
	TO INDICATE NATURE OF NOTICE, REPO TYPE OF ACTION	DRT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other <u>Additional pay</u>	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of starting a for all markers and zones pertinent to this work.)*	

03-21-1999 thru 03-31-1999 NU BOP. TOH w/tubing and ESP. Perf'd Upper Penn as follows: 7984-7994', 8044-8018', 8031-8040', 8045-8052', 8062-8094'; total 147 holes (.50" EHD). Set RBP at 8200', packer at 7940'. Acidized perfs 7984-8094' down tubing w/9000 gals 15% HCl + 294 BS at AIR 13 BPM w/5 psi. ISIP vacuum. TOH with packer and RBP.

Perf'd Upper Penn at 7857-7900', 760-7780', 7786-7828', 7842-7957'; total 243 holes (.50" EHD). Set RBP at7950', packer at 7681'. Acidized perfs 7760-7957' down tubing w/10,000 gals 15% HCl + 486 BS at AIR 12.5 BPM w/1030 psi. ISIP vacuum. TOH with packer and RBP.

Ran 423-stage submersible pump. Intake at 8109'. Ran 3 1/2" production tubing. ND BOP, installed wellhead. Shut in.

04-26-1999 Reopened to tank battery for testing.

05-19-1999 Finished cleaning location. Buried electric service. Painted piping.

14. I hereby certify that the foregoing is true and correct		
\wedge \wedge \wedge \wedge \wedge	Candace R. Graham	
Signed Corridoca R. Chaham	Title Engineering Technician	Date June 14, 1999
(This space for Federal or State artice men: ECORD		
Approved by (ORIG, SGD.) DAVID R GLASS	Title	Date
Conditions of approval, 1999 2 3 1999		
	Les	States one false factitions on freudulant statements on representation
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull to any matter within its jurisdiction.	iy to make to any department or agency of the Onned	States any raise, nettions of fraudulent statements of representation

RECEIVED

BLM Roswell, NM

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