Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico **Energy, Minerals and Natural Resources Department**

30-015<del>-30372</del>

Form C-105 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

2040 Pacheco St.

WELL API NO

DISTRICT II P.O. Drawer DD, Artesia	, NM 88210		Santa Fe, NM 87505				5.	5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd, Az	STATE A FEE						TEE [					
	MPLETION OR	RECOMPLE			5,7							
1a. Type of Well: OIL WELL	GAS WELL	DRY	OTHER N	JAN 19	<u> </u>	<del>-    </del>	7.	Lease Name		ement Na	me	
b. Type of Completion:  NEW WORK WELL OVER		PLUG	ાં	RECEN CO AS	IFD	13 (2) (4)	A	irport 35				
Name of Operator     Pogo Producing Co	mpany	88	A Company		e.	<del> </del>	8.	Well No.	<del>_</del>	<del></del>		
3. Address of Operator	puriy		MEIDEN	TIA			+	Pool name or	Wildcat			
P. O. Box 10340, M	lidland, TX 79702-	7340		_			H	lappy Valley	/ Delawar	e		
4. Well Location	M : 990		South			00	90			14/	est	
Unit Letter		Feet From The	- Codaii	L	ine and			Feet F	rom The	VV	Line	
Section			22S Range		26E		NMP			Edd	dy County	
10. Date Spudded 08/31/98	11. Date T.D. Reached 12/03/98	i	ompl. (Ready to Prod 6/98	()	13. Eleva 3259	tions (	(DF & RKB, RT, GR, etc.)			14. Elev. Casinghead		
15. Total Depth	16. Plug Back T		17. If Multiple Compl	I. How		Interval	ls	Rotary Tools		3258		
5220	51		Many Zones?			Drilled By			<u> </u>	Cable 100is		
19. Producing Interval(s), 5038' - 54' (41 hole	es - 3-1/8" dia) Dela							2	20. Was Dir	rectional No	Survey Made	
21. Type Electric and Othe CNL-DLL-CBL	er Logs Run							22. Was Well	Cored	No		
23.		CASING RI	ECORD (Rep	ort all	strings	set i	n w	vell)				
CASING SIZE	WEIGHT LB/F1			OLE SIZ			_	MENTING RE	CORD	T AN	MOUNT PULLED	
8-5/8 7-7/8	32# 15.50#		670 5220				490 sks-circ 100 sks					
1-170	13.50#	3,	220	7-7/8		1	1765 sks-TOC @ 900'			+		
24.		I .INER RECO	L	***		<del></del>			50.10.55			
SIZE	TOP	BOTTOM	SACKS CEMENT	sc	SCREEN		25. T		BING RE		PACKER SET	
								2-7/8 49			TAGREROLI	
OC Deferation record (	· · · · · · · · · · · · · · · · · · ·											
26. Perforation record (	interval, size, and nu	mber)					FR				JEEZE, ETC.	
5038' - 54' (41 - 3-1/8" dia holes)					TH INTE 5038-5			AMOUNT AND KIND MATERIAL USED Acdz w/ 1000 gais 7-1/2% NeFe				
				<u> </u>					ac w/ 81,5			
·		·										
28.			PRODUCTIO						_			
Date First Production 12/19/98	Pumpin	9	lowing, gas lift, pumpi			ump)		-	Well St		od. or Shut-in) ducing	
Date of Test 12/20/98	Hours Tested 24	Choke Size	Prod'n For Test Period				as-MCF w		ater - BbL. 216		Sas - Oil Ratio 571:1	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - BbL. Gas - MCF Hour Rate 105 60		l v	Vater	Vater - BbL. Oil Gra		vity - API - (Corr.) 40.8					
29. Disposition of Gas (So Vented	ld, used for fuel, vented	, etc.)						Test Witt	nessed By		.0.0	
30. List Attachments			<del> </del>					Diaise	Campane	əllə		
Logs, C-104, Sund	<u>-                                      </u>	<u> </u>										
31. I hereby certify that the	information shown on	both sides of this f	orm is true and compl	ete to the l	est of my	knowle	dge a	and belief				
Signature	this Irlie	il	Printed Cathy To	omberlin			Title	Operation	s Tech	D	. 01/25/99	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**Northwestern New Mexico** 

		utheastern N				rthwestern New			
T Anhy T Canyon			_ T. Ojo A	T. Ojo Alamo T. Penn. "B"					
B. Salt T. At T. Yates T. M		toka	T. Pictu	red Cliffs	T. Penn	. "D"			
T. Yates	T Yates T.		iss	T. Cliff	House _	T. Lead	/ille		
T 7 Divore T		тп	ovonian	I Mene	etee	I. Madis	i. Madison		
T Queen T. S		ilurian	I . Poini	t Lookou1	: I. Elber	1. Elbert			
T Grayburg T		T M	lontova	T. Man	cos	I. MCCr	1. McCracken		
T. San Andres T. T. Glorieta T.		T. S	impson	T. Gallւ	ıp	T. Ignad	T. Ignacio Otzte		
T. Glorieta T.		T. N	lcKee	Base G	reenhorr	ı T. Grani	te		
T Padd	lock	T. E	llenburger	T. Dako	ota	l			
T Diasks. T		T C	r Mach	I Morr	ารกา	B Comment			
T. Tubb T. T. Drinkard T. T. Abo T.		T. D	elaware Sand	T. Todi	Ito	<u> </u>			
T. Drink	kard	T. B	one Springs	T. Entra	ada	<u> </u>			
T. Abo		T		T. Wing	gate	<u> </u>			
T. Wolfe	camp _	T		T. Chin	le	<u>-</u>	<del></del> -		
T. Penr	ـــــــــــ ۱	T		T. Pern	nain	<u>-</u>			
T. Cisco	O (Bough	c) T		T. Peni	า. "A" <u> </u>	l			
No. 2, f Include No. 1, f No. 2, f	rom data or rom	n rate of water in	IMPORTAI  Iflow and elevation  to to  to to  To to	No. NT WATER to which w	SANDS ater rose fee fee	in hole. et et et			
From	То	Thickness	Lithology	From	То	Thickness in Feet	Lithology		
		in Feet 1887.0	Bell Canyon			ın reet			
		2443.0	Cherry Canyon						
		3654.0	Brushy Canyon						
		5122.0	Bone Spring						
		0,121,0							
	1								
							1		
					1		1		