

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-30390
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB530
7. Lease Name or Unit Agreement Name NE Avalon Hills "36" State
8. Well No. 1
9. Pool name or Wildcat West Burton Flat Strawn (Gas) 73440

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mebourne Oil Company	
3. Address of Operator P. O. Box 5270, Hobbs, NM 88241	

4. Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/02/98	11. Date T.D. Reached 12/29/98	12. Date Compl. (Ready to Prod.) 09/19/99	13. Elevations (DF & RKB, RT, GR, etc.) 3250 KB	14. Elev. Casinghead 3235	
15. Total Depth 11400	16. Plug Back T.D. 10825	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 10014-10021, Strawn	
21. Type Electric and Other Logs Run SIL			22. Was Directional Survey Made No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	434'	17-1/2"	620 sks Class C	None
9-5/8"	36#	2708'	12-1/4"	1675 sks Class C	None
5-1/2"	17#	11400'	8-3/4"	2100 sks Class H	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9934'	9934'

26. Perforation record (Interval, size, and number) 10014-10021', 0.41" entry hole diameter, 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10014-10021'	Fracture stimulated 54000# IP 20/40

28. PRODUCTION							
Date First Production 09/19/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/22/99	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 113	Gas - MCF 2200	Water - Bbl. 6	Gas - Oil Ratio 19469
Flow Tubing Press. 1010	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 113	Gas - MCF 2200	Water - Bbl. 6	Oil Gravity - API - (Corr.) 63.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mr. Olguin
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 10/19/99