Submit 3 Copies to Appropriate District Office		Energy, Minera	State of New I Is and Natural	Mexico Resources Department	ensi U		m C-103 vised 1-1-89
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, Ni	M 88240		SERVAT		WELL API NO.		*
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Sa	anta Fe, NM	87505	3 sIndicate Type of Lo	0-015-30390	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte			120	A 5161	State Oil & Gas Le	STATE	FEE
	FORM FOR PRO	CES AND REPO POSALS TO DRILL VOIR. USE "APPLI 101) FOR SUCH PI	OR TO DEEPE		7Lease Name or Ur Northeast Aval		
Type of Well: OIL WELL	GAS WELL		0	82129252 46	-		
₂Name of Operator N	lewbourne Oil C	ompany	******	011.962	sWell No.		
3Address of Operator PO Box 5270, Hob			2 5005		Pool name or Wild		
4Well Location	DS, IVEW MEXICO	68240 (505)35	3-5905		Burton Flats; N	forrow (73280)	
Unit Letter O	: 660	Feet From The	South	Line and 1980	Feet From The	East	Line
36 Section	20S	Township	27E	Range	NMPM	Eddy	County
		10Elevation		F, <i>RKB, RT, GR, etc.</i>) 5 GR			
				CASING TEST AND CEM			
12/02/98 Spudded a 200 sks of Thickset ' Celloflake + 2% CaC Cement at 37'. Fill ho drilling out. Drilled out with a 12 10% A-10B + 10 # / Gilsonite + 1/4# / sk 12-08-98. Waited 6 I	a 17 1/2" hole ar "H" + 10% A-10 22, 200 sks of C ole with 3 yards o 1/4" bit to 2708'. sk Gilsonite + 1/ Celloflake. Tailed hrs and ran a Te	nd drilled to 434'. B + 1/4# / SK Cell lass "C" + 2% Cal of readymix. Waite Ran 9 5/8" 36# J 4# / sk Celloflake d with 250 sks of ump. Survey, top o	Ran 13 3/8" 48 oflake + 10 #/ s Cl2. Plug down ed on cement fo 55 ST&C and s + 0.5 CaCl2, 5 Class "C" + 2% f cement at 11	OTHER: we pertinent dates, including ex- # H40 ST&C casing to 4 sk Gilsonite, 220 sks of F at 2:15 pm, 12-02-98. I or 18 hours. Tested casi set at 2708'. Cemented 50 sks of BJ Lite + 6% (0 CaCl2. Did not circulated 00'. Set 16 cement plug 3 Tested Casing to 1500	434'. Cemented wi 3J Lite + 6% Gel + Did not circulate. T ng to 500 psi befo with 300 sks of Th Gel + 5#/sk Salt + e. PLug down at 1 s via 1" tubing usi	g any proposed th 1/4# / sk iop of re ickset "H" 5#/sk 0:30 am ng	
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