

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-30390

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Northeast Avalon Hills "36" State

Well No.

1

Pool name or Wildcat

Burton Flats; Morrow 73280

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

Name of Operator

Mewbourne Oil Company

Address of Operator

PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905

Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

36 Section

20S Township

27E Range

NMPM

Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3235'GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Had to drill to 11,400' to enable us to see all of the Morrow this is 100' deeper than was on APD. Logged 7 7/8" hole with Compensated Z-Densilog, Compensated Neutron, Gamma Ray, Caliper; Dual Laterolog, Micro Laterolog, Gamma Ray, Caliper; Formation Multi-Tester Gamma Ray Log. Ran 51 joints of 17# S95 LT&C, 215 joints of 17# N80 LT&C casing with a DV TOOL at 7854'. Cemented first stage with 680 sacks of Super "H" Mod. + 1/4# per sack Celloflake + 5#/sack Gilsontite + 0.6% FL52 + 0.6% FL25. Plug down at 4:45/pm 12-31-98. Open DV and circulated for 6 hrs. Pumped second stage cement: 1320 sack of BJ Lite "H" + 6% Gel + 1/4# per sack Celloflake + 0.3% FL52, 100 sacks of Class "H" Neat. Plug down at 12:15/am 01-01-99. Est. top of cement at 2450'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Steve Matthews*

TITLE Drilling Superintendent

DATE 01-03-99

TYPE OR PRINT NAME Steve Matthews

TELEPHONE NO. 393-5905

(This space for State Use)

APPROVED BY

*Jim W. Smith*

TITLE

*District Supervisor*

DATE

*1-5-99*

CONDITIONS OF APPROVAL, IF ANY: