

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-30390

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB530

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter O 660 Feet From The South Line and 1980 Feet From The East Line
Section 36 Township 20S Range 27E NMPM Eddy County

10. Date Spudded 12/02/98
11. Date T.D. Reached 12/29/98
12. Date Compl. (Ready to Prod.) 01/15/99
13. Elevations (DF & RKB, RT, GR, etc.) 3250 KB
14. Elev. Casinghead 3235

15. Total Depth 11400
16. Plug Back T.D. 11342
17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11202-11212'
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	434'	17-1/2"	620 sks Class C	None
9-5/8"	36#	2708'	12-1/4"	1675 sks Class C	None
5-1/2"	17#	11400'	8-3/4"	2100 sks Class H	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10994'

26. Perforation record (interval, size, and number)
11202-11212', 0.37" diameter, 40 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production 01/15/99
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 01/15/99
Hours Tested 24
Choke Size 25/64"
Prod'n For Test Period
Oil - Bbl. 22
Gas - MCF 2135
Water - Bbl. 0
Gas - Oil Ratio 97045
Flow Tubing Press. 680
Casing Pressure Packer
Calculated 24-Hour Rate
Oil - Bbl. 22
Gas - MCF 2135
Water - Bbl. 0
Oil Gravity - API - (Corr.) 60.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By Mr. Davila

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 02/02/99