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Submit 3 Copies 10 Appropriate District Office	State of New Me Energyinerals and Natural Re		CISI	Form C-103 Revised 1-1-89
	OIL CONSERVATIO	N DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-015	5-30444
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088 3456789703	5. Indicate Type of L	STATE STATE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		A 10.3	6. State Oil & Gas La V	A-636
SUNDRY NOT	ICES AND REPORTS ON WE	LS AN 2000		
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 2-101) FOR SUCH PROPOSALS	RUE ARTESIA	7. Lease Name or Un	it Agreement Name
. Type of Well: OL GAS		, V/	Australia	ADE Stata Com
	OTHER -		Archimedes & Well No.	ARE State Com
Name of Operator V YATES PETROLEUM CORPO	RATION	< <u><</u>		2
Address of Operator			9. Pool same or Wild	
105 South 4th St., Ar	tesia, NM 88210		Undesignat	ted Strawn
Well Location Unit LetterE :198	30 Feet From The North	Line and990	Feet From Ti	he West Line
Section 18	Township 21S R	ange 24E	NMPM Ede	dy County
	10. Elevation (Show whether	DF, RKB, RT, GR, Mc.)		
		GR		
	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other L	Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:
г <u>–</u> ј		REMEDIAL WORK		
				L 3
		COMMENCE DRILLING		
ERFORM REMEDIAL WORK		COMMENCE DRILLING CASING TEST AND CE OTHER: Squeeze		L 3
ERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING CASING TEST AND CE OTHER: Squeeze Strawn	BOPNS. PI EMENT JOB Canyon; perfo	LUG AND ABANDONMENT
ERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING CASING TEST AND CE OTHER: Squeeze Strawn and give periment dates, inclu- mat. Released ment retainer an tubing. Sting 150 sacks "H" c 714' (Canyon) s iner. Could not and cement. tubing. Tagged erforations to 1 mg, drill collar	GOPNS. PI EMENT JOB Canyon; perfo ding estimated date of st pump. TOOH w d set retaine into retaine ement, 5/10% queezed to 30 reverse out. retainer at 7 000 psi. Had s and bit. T	Arring any proposed ith pump and rods. r at 7690'. TOOH. r. Established fluid loss and 00 psi with 2 bbls TOOH with tubing. 690'. Drilled a slight leak TH with bit,
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: Squeeze Strawn and give periment dates, inclu- ant. Released nent retainer and tubing. Sting 150 sacks "H" c 7714' (Canyon) s iner. Could not and cement. tubing. Tagged erforations to 1 ng, drill collar bing, scraper an ator. TIH with 564-8670', 8412-	GOPNS. Pro- BOPNS. Pro- Canyon; perfor- Canyon; perfor	Anting any proposed ith pump and rods. r at 7690'. TOOH. r. Established fluid loss and 00 psi with 2 bbls TOOH with tubing. 690'. Drilled a slight leak TH with bit, well in for night. and perforated 242' (4 SPF)
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