

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐		OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐				8. FARM OR LEASE NAME, WELL NO. El Paso Federal No. 11	
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.				9. APIWELLNO. 30-015-30465	
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777				10. FIELD AND POOL, OR WILDCAT Burton Flat West (Strawn)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 4277' FNL and 1787' FEL At top prod. interval reported below Same At total depth Same				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit 0, Lot 31 Sec. 1, T21S, R26E	
14. PERMIT NO. <i>1111</i> DATE ISSUED 10-22-98				12. COUNTY OR PARISH Eddy	
13. STATE NM					
15. DATE SPUDDED 11-5-98		16. DATE T.D. REACHED 12-19-98		17. DATE COMPL. (Ready to prod.) 1-26-99	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3192' GR		19. ELEV. CASINGHEAD 3193'			
20. TOTAL DEPTH, MD & TVD 11254'		21. PLUG BACK T.D., MD & TVD 11200'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		ROTARY TOOLS All		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9929'-9958' Strawn				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog/Micro-SFL, Spectral Density, Dual Spaced Neutron, CNL/GR/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8" H-40		48#/ft.		630'	
9-5/8" J-55		36#/ft.		2300'	
7" L-80		26#/ft.		8625'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		Surf. 675 sx "C" + 355 sx "C" by 1" tbg.		None	
12 1/2"		Surf. 1000 sx "C" & "A" + 300 sx "C" by 1" tbg.		None	
8-3/4"		2300' by temp., stg tool @ 5511'		None	
		stg 1 525 sx "H", stg 2 475 sx "C"			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2" N-80		8414'		11250'	
SACKS CEMENT*		SCREEN (MD)			
375					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		9743'		9743'	
31. PERFORATION RECORD (Interval, size and number)					
9929'-9935'		0.30"		7 holes	
9946'-9958'		0.30"		13 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
9929'-9958'		Natural			
33. PRODUCTION					
DATE FIRST PRODUCTION 1-26-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1-27-99		HOURS TESTED 22.5		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 14		GAS—MCF. 431	
WATER—BBL. 0		GAS-OIL RATIO 30800			
FLOW. TUBING PRESS. 380		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →	
OIL—BBL. 15		GAS—MCF. 460		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
TEST WITNESSED BY Jimmy Davis, Jr.					
35. LIST OF ATTACHMENTS DST Summary, DLL log, Deviation Survey Report, Back Pressure test					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Carl Brown		TITLE Petroleum Engineer		DATE 1-29-99	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
					VERT. DEPTH	VERT. DEPTH
				Bell Canyon	2398	2398
				Cherry Canyon	2416	2416
				Brushy Canyon	3553	3553
				Bone Spring Lime	4564	4564
				1st Bone Spring Sd	6092	6092
				2nd Bone Spring Carb.	6286	6286
				2nd Bone Spring Sd.	6808	6808
				3rd Bone Spring Carb.	7172	7172
				3rd Bone Spring Sd.	8156	8156
				Wolfcamp	8744	8744
				Cisco	9516	9516
				Canyon	9670	9670
				Strawn	9868	9868
				Atoka Lime	10150	10150
				Atoka Lime	10368	10368
				Morrow Lime	10492	10492
				Morrow Clastics	10758	10758
				Middle Morrow Sd.	10854	10854