Form 3160-4 (July 1992)

UNITED STATES DEPARTMEN. OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See

struction on reverse side) FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM3606A

AAEFF COM	LETIC				<u> </u>		AND L				
TYPE OF WELL:		OIL	GAS WELL	DRY	Oth	er			7. UNIT AGREE		
TYPE OF COMPLETION	N:	DEED -	PILIG r	DIFF.	⊢ '][100 111	11 N	7. 26		2113	
WELL X	WORK OVER	DEEP-	PLUG BACK	DIFF. RESVR.		er <u></u>	11./-	<u> </u>	8. FARM OR LE	ASE NA	AME, WELL NO.
NAME OF OPERATOR											ed Com #2
Mewbourne Oil Co	mpany							20 70 1	9. API WELL N	0.	
ADDRESS AND TELEPH	ONE NO.	_		, 41	, w				30)-015-	30471
P. O. Box 5270, H	obbs, NM	1 88241					· · · · · · · · · · · · · · · · · · ·	<u> </u>	PA FIELD AND	POOL,	OR WILDCAT
LOCATION OF WELL (R	Report locati	on clearly an	d in accordance	e with any S	tate requiren	nents)			S Avalon	Straw	n Gas 71080
At surface 1850' FWL & 1	780' FSL						RE(L)	JVEO	11 SEC., T., R. OR AREA	, M., OR	BLOCK AND SURVEY
At top prod. interval re	ibotten new	**				-	- 000 i	STENI	Sec	15 - T2	21S - R26E
Same At total depth				14. PERM	IIT NO		ATE ISSUED		12 COUNTY OF	RPARIS	H 13. STATE
Same				14. PERM	151 NO.		10/23/98		್ಷತ ^{್ತಿ} Eddy		NM
	A DATE T	D. REACHED	17 DATE	COMPL. (Re	adv to prod.			(DF, RKB	, RT, GE, ETC.)*	19. El	LEV. CASINGHEAD
			12/16		, p			182 GI			3182'
11/11/98	11/28/9		1		MULTIPLE	COMPL.,		ITERVALS		LS	CABLE TOOLS
. TOTAL DEPTH, MD &	TVD 21.		K T.D., MD & T 968'	H	OW MANY*	NA	Di	RILLED B	10100		
10100' 4. PRODUCING INTERV	ALISL OF T			TTOM, NAM	E (MD AND 1					25.	WAS DIRECTIONAL SURVEY MADE
4. Producing in Lekv 9726-9736', Straw	n "B" Sai	7113 COMPLE 1113			•	-					
J, 20-5, 50, 50, 60											No
6. TYPE ELECTRIC AND	OTHER	ACE DITH								27. W	AS WELL CORED
	JOINER LC	JUS KUN									No
DIL 8.			CASI	ING RECOR	D (Report	all strings	set in well	_			
					cort all strings set in well LE SIZE TOP OF CEMENT,		CEMENTING REC	ORD	AMOUNT PULLED		
ASING SIZE/GRADE WEIGHT, LB./FT.			432'			17-1/2" Surface, 830 S					
13-3/8" H40 48# 8-5/8" J55 32#		2685'		12-1/4" Su		Surface,	urface, 1600 Sks Class C				
8-5/8" J55 32# 5-1/2" N80 17#		10100'		7-7/8"		6184', 700 Sks Class H		Class H		ļ	
3- 1/2 INOU											1
							L				
		LINE	R RECORD				30.		TUBING RECO		
9.	OP (MD)		ER RECORD	SACKS CE	MENT* S	CREEN (MD) SIZ		DEPTH SET (N		PACKER SET (MD
9.	OP (MD)				MENT* S) SIZ	ZE !-7/8"			PACKER SET (MD 9654'
9. SIZE T		вот	TOM (MD)	SACKS CE		CREEN (MD	2	-7/8"	DEPTH SET (N 9722'	AD)	9654'
9. SIZE T	ORD (Inter	BOT	TOM (MD)	FOR REC		CREEN (MD	ACID, SH	-7/8" HOT, FR/	DEPTH SET (M 9722'	(D)	9654' EZE, ETC.
9. SIZE T	ORD (Inter	BOT	TOM (MD) OPPTED per foot, 44	FOR REC	CORD	CREEN (MD 32. Depth in	ACID, SH	-7/8" HOT, FR/	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI	ID) SQUE	9654' EZE, ETC. MATERIAL USED
SIZE T	ORD (Inter	BOT	TOM (MD) OPPTED per foot, 44	FOR REC	CORD	CREEN (MD 32. Depth in	ACID, SH	-7/8" HOT, FR/	DEPTH SET (M 9722'	ID) SQUE	9654' EZE, ETC. MATERIAL USED
9. SIZE T	ORD (Inter	BOT	DOEPTED per foot, 44	FOR REC	CORD	CREEN (MD 32. Depth in	ACID, SH	-7/8" HOT, FR/	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI	ID) SQUE	9654' EZE, ETC. MATERIAL USED
SIZE T	ORD (Inter	BOT	OPPTED per foot, 44	FOR REC	ORD 3	CREEN (MD 32. DEPTH IN 9720	ACID, SH	-7/8" HOT, FR/	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI	ID) SQUE	9654' EZE, ETC. MATERIAL USED
31. PERFORATION REC 9726-9736', 0.50"	ORD (Inter	val, size a	DOPPTED per foot, 44	FOR RECTORS 1 199	ORD 3	CREEN (MD 32. DEPTH IN 9720	ACID, SF ACID, SF TERVAL (MD) 6-9736'	-7/8" HOT, FR/	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate	SQUE	9654' EEZE, ETC. MATERIAL USED 6,300# sand
9. SIZE T 31. PERFORATION REC 9726-9736', 0.50"	corp (Inter	val, size a	OPPTED per foot, 44	FOR RECTORS 1 199	ORD 3	CREEN (MD 32. DEPTH IN 9720	ACID, SF ACID, SF TERVAL (MD) 6-9736'	-7/8" HOT, FR/	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL	SQUE	9654' EEZE, ETC. MATERIAL USED 6,300# sand
31. PERFORATION REC 9726-9736', 0.50"	corp (Inter	val, size a	DOPPTED per foot, 44	FOR RECTORS 1 199	ORD 3	CREEN (MD 32. DEPTH IN 9720	ACID, SH TERVAL (MD) 6-9736'	-7/8" HOT, FRA	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh	STATU	9654' EEZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing)
9. SIZE T 31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTION 12/16/98	corp (Inter	val, size and yal, size and ya	DOPPTED per foot, 44	FOR RECTORS 2 1 199 BLM [Flowing, gas	PRODUC Infr. pumpin	DEPTH IN 9720	ACID, SH TERVAL (MD) 6-9736'	HOT, FRA) Fra S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh	STATU	9654' EEZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO
9. SIZE T 31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST	CORD (Inter	PRODUCTI Flowing	JAN ON METHOD	FOR RECHOISES 2 1 199 BLM (Flowing, gas	PRODUC Infr. pumpin	DEPTH IN 9720 TION ng-size and OIL—BBL. 27	ACID, SF TERVAL (MD) 6-9736'	HOT, FR/) Fr: S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL shi WATER—BE	STATU	9654' EEZE, ETC. MATERIAL USED 6,300# sand IS (Producing or Producing) GAS-OIL RATIO 26,037
9. SIZE T 11. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST 12/22/98	corp (Inter diameter	PRODUCTI Flowing	JAN ON METHOD CHOKE SIZE 24 CALCULATEI	FOR RECEIVAGE TOTAL Flowing, gas Frooting of the property o	PRODUC B lift, pumpin	DEPTH IN 9720 TION ng-size and OIL—BBL. 27	ACID, SFI ACID, SFI TERVAL (MD) 6-9736' type of pump GAS —MCF.	HOT, FR/) Fr: S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh WATER—BE 0 TER—BBL.	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)
9. SIZE T 31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST 12/22/98 FLOW. TUBING PRESS.	CORD (Interded diameter diameter) HOURS 1 CASING F	PRODUCTI Flowing	JAN ON METHOD CHOKE SIZE 24	FOR RECEIVAGE TOTAL Flowing, gas Frooting of the property o	PRODUC B lift, pumpin	DEPTH IN 9720 TION ng-size and OIL—BBL. 27	ACID, SF TERVAL (MD) 6-9736'	HOT, FR/) Fr: S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh WATER—BE 0 TER—BBL. 0	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)
9. SIZE T 31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST 12/22/98 FLOW. TUBING PRESS. 360	ORD (Inter diameter HOURS 2 CASING F	PRODUCTI Flowing rested	JAN CHOKE SIZE 24-HOUR RA	FOR RECEIVAGE TOTAL Flowing, gas Frooting of the property o	PRODUC Blift, pumpin	DEPTH IN 9720 TION ng-size and OIL—BBL. 27	ACID, SFI ACID, SFI TERVAL (MD) 6-9736' type of pump GAS —MCF.	HOT, FR/) Fr: S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh WATER—BE 0 TER—BBL. 0	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)
31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST 12/22/98 FLOW. TUBING PRESS. 360 34. DISPOSITION OF G	ORD (Inter diameter HOURS 2 CASING F	PRODUCTI Flowing rested	JAN CHOKE SIZE 24-HOUR RA	FOR RECEIVAGE TOTAL Flowing, gas Frooting of the property o	PRODUC Blift, pumpin	DEPTH IN 9720 TION ng-size and OIL—BBL. 27	ACID, SFI ACID, SFI TERVAL (MD) 6-9736' type of pump GAS —MCF.	HOT, FR/) Fr: S—MCF.	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh WATER—BE 0 TER—BBL. 0	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)
31. PERFORATION RECOMPAGE 12/26-9736', 0.50" 33. * DATE FIRST PRODUCTION 12/16/98 DATE OF TEST 12/22/98 FLOW. TUBING PRESS. 360 34. DISPOSITION OF GROUND SOLID SOL	CORD (Interded) ION HOURS 1 CASING P (IAS (Sold), I	PRODUCTI Flowing rested PRESSURE	JAN CHOKE SIZE CALCULATE 24 Vented, etc.)	FOR RECTOR 199 2 1 199 SLM Flowing, gas PROD'T TEST P OIL—B	PRODUC Int. pumpin	DEPTH IN 9720 TION OIL—BBL. 27 GAS-	ACID, SFI TERVAL (MD) 6-9736' type of pump GAS —MCF. 703	HOT, FRA) Fra S-MCF. 703 WA	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL Shi WATER—BE 0 TER—BBL. 0 TEST WITNES Mr. Olguin	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)
31. PERFORATION REC 9726-9736', 0.50" 33. * DATE FIRST PRODUCTI 12/16/98 DATE OF TEST 12/22/98 FLOW. TUBING PRESS. 360 34. DISPOSITION OF G	CORD (Interded) ION HOURS 1 CASING P (IAS (Sold), I	PRODUCTI Flowing rested PRESSURE	JAN CHOKE SIZE CALCULATE 24 Vented, etc.)	FOR RECOMPLES 2 1 199 BLM Flowing, gas PROD'T TEST P OIL—B	PRODUC Int. pumpin	DEPTH IN 9720 TION OIL—BBL. 27 GAS-	ACID, SFI TERVAL (MD) 6-9736' type of pump GAS —MCF. 703	HOT, FRA) Fra S-MCF. 703 WA	DEPTH SET (N 9722' ACTURE, CEMENT AMOUNT AND KI acture stimulate WELL sh WATER—BE 0 TER—BBL. 0 TEST WITNES Mr. Olguir records	STATU	9654' EZE, ETC. MATERIAL USED 6,300# sand S (Producing or Producing) GAS-OIL RATIO 26,037 GRAVITY-API (CORR.)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth inte 'ested, cushion used, time tool open, flowing shut-in pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. воттом TOP **FORMATION** 720 GEOLOGICAL MARKERS GEOLOGICAL MARKERS 38. 38. TOP NAME TRUE NAME TRUE MEAS. DEPTH VERT. DEPTH MEAS. DEPTH VERT. DEPTH 8302 Wolfcamp 9288 Canyon 9690 Strawn