

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or re-enter a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

856' FSL & 900' FWL, Unit M, Sec. 31, T21S, R24E, Eddy County, NM

5. Lease Designation and Serial No.

NM-LC063246-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

WINSTON GAS COM. #5

9. API Well No.

30-015-30478

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-27-1999 thru 09-28-1999 Ran bit on 3 1/2" tubing. Drld ECP and DV tool at 7196'. Circ'd hole clean. Press tested 7" casing to 2500 psi before and after drlg. Tagged PBTB 8219'. Schlumberger ran CBL which showed TOC at 5742'. RU Computalog and perf'd Upper Penn 7352-7834' with 238 holes (.40" EHD).

Set RBP at 7900', packer at 7616'. Acidized perms 7640-7834' with 5000 gals 20% HCl + 178 Bio-sealers at AIR 12 BPM with avg 671 psi and ISIP vacuum.

Reset RBP at 7616', packer 7445'. Acidized perms 7454-7608' with 3000 gals 20% HCl + 124 Bio-sealers at AIR 12 BPM with 199 psi and ISIP vacuum.

Reset RBP at 7445', packer 7300'. Acidized perms 7352-7432' with 5000 gals 20% HCl + 148 Bio-sealers at AIR 12 BPM with 261 psi and ISIP vacuum. POH with RBP and packer.

Ran ESP TD-3000 pump and 3 1/2" J-55 tubing to 8026'. Set production equipment, HU electricity and laid flowlines. Began pump testing. Set up lease compressor pad. Flowed to test unit. Turned to production as an oil well. Pump testing for potential test.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date November 24, 1999

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

REC'D
DEC 02 94
ALBANY
NEW YORK