

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 3606	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bonneville Fuels Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555		8. FARM OR LEASE NAME AND NO Lake Shore Fed Com 10 #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL, 1997' FWL At top prod. interval reported below At total depth		9. API No. 3001530480	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Avalon Strawn	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NM PM Sec 10 T21S R26E Ut K	
15. DATE SPUNDED 11/24/98		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 1/21/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3/1/99		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3195 GL	
19. ELEV. CASINGHEAD 3195		20. TOTAL DEPTH, MD & TVD 11,100	
21. PLUG, BACK T.D., MD & TVD 9974		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9724'—9923' Avalon Strawn	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN-GR; DLL-MSFL-GR; HRI-GR; RSCT-GR; CBL	
27. WAS WELL CORED Side wall cores		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 9724-9737; 9909-9923", total 80 holes .42"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9724-9923 AMOUNT AND KIND OF MATERIAL USED 2000 gal 10% acetic acid CIBP @ 9974'	
33. PRODUCTION DATE FIRST PRODUCTION Approximately 3/1/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE Operations Manager NM	
DATE 2/01/1999			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chery Canyon	2232	3702				
Brushy Canyon	3702	4260				
Bone Springs	4260	4321				
3rd Bone Springs	7918	8268				
Wolfcamp	8268	9262				
Cisco	9262	9446				
Canyon	9446	9930				
Strawn	9669	9930				
Atoka	9930	10548				
Morrow	10548	10959				
Barnett	10959					

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