District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

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it	Form C-104
$P_{\Lambda X}$	Revised March 25, 1999
Submit to A	Appropriate District Office
4/	5 Copies
	AMENDED REPORT

1.	RHC	JUECT EC							AM		
•	KLQ	OLSTIC	<u>)R ALL</u>	LOWABLI	E AND AU	THORIZA	TION TO	TRAN.	SPORT		
Santa Fe Si		1 Opera	ator name ar	nd Address				² OGR	ID Number		
		te 1330, Mic	dland, 1	rx 79701				3 Bassan	20305		
	API Number	/						* Keason	for Filing C	ode	
		, I			5 Pool N	lame		6 Pool Code			
	0-015-30 -perty Code	488	<u></u>	India	ın Basin (Up	per Penn) Ass	KXC	33685			
•		3854		No	8 Property				9 V	Vell Number	
II. 10 S		Location		Lyax	rooltee reak	"5" Federal				4	
UL or lot no.	Section	Township _	Range	Lot. Idn	Feet from the	North/South Lir	e Feet from	the Eas	st/West line	County	
B 11,	5	22s	24E	2	610	North	190		East	Eddy	
UL or lot no.	Bottom	Hole Loca	ation						littery -	<u> </u>	
UL OF IOUNO.	Section	Township	Range	Lot. Idn	Feet from the	North/South Lir	e Feet from	the Eas	st/West line	County	
² Lse Code	13 Producin	ng Method Code	¹⁴ Gas C	Connection Date	15 C-129 Per	mit Number	16 C-129 Ef	fective Date	17 C-1	129 Expiration D	
F TY O !!		P		2-11-99						149 Ехрпанон 🗸	
II. Oil and 18 Transporter	Gas Tra										
OGRID			porter Name Address	:	20 POD	21 O/C		22 POD UL and D	STR Location	on	
138648		x Pipeline			28114						
	502	Northwest 1	Ave		2011	65 0		c. 8, T			
		eland, TX 79 es Petroleur					Питог	Basın C	entral T	ank Battery	
025561		s Petroleum S. 4th	m		28114	.66 G		c. 8, T			
	23/6/20	sia, NM 882	210							nk Battery	
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								47) 6.3			
	d Water							147 (184) 1 (184)			
V. Produced	d Water	r			24 POD ULS	TR Location and D	escription	100 Co.			
23 POD 28 114/	67	(N), Sec	. 8, т :	22s, R 24E		FR Location and D	-				
23 POD 98 //4/ V. Well Con	67 npletion	(N), sec			(Indian Basi	in Central Ta	rk Batter	y)			
23 POD 28 112/	67 npletion	(N), Sec n Data		²⁷ TE	(Indian Basi	in Central Ta	nk Batter	y) Perforations	30	DHC, MC	
23 POD 28 1/2/ N. Well Con 25 Spud Date	h Z	(N), sec	Date		(Indian Basi	in Central Ta	nk Batter	y)			
23 POD 28 1/4/ Well Con 25 Spud Date 8/31/99 31 Hole	h Z	(N), Sec n Data	Date 32 Casing	²⁷ TE	(Indian Basi	28 PBTD 8340' 33 Depth Set	nk Batter	y) Perforations	30 34 Sacks Cel	ment	
23 POD 28 1/4/ Well Con 25 Spud Date 8/31/99 31 Hole	npletion	(N), Sec n Data	Date 32 Casing	27 TE 8400 ' & Tubing Size	(Indian Basi	28 PBTD 8340' 33 Depth Set 1615'	nk Batter	y) Perforations	30 34 Sacks Cel 550 s	ment	
23 POD 24 POD 25 Spud Date 26 Spud Date 27 Hole 12 3	mpletion Size	(N), Sec n Data	Date 32 Casing	27 TE 8400 / & Tubing Size 9 5/8"	(Indian Basi	28 PBTD 8340' 33 Depth Set	nk Batter	y) Perforations	30 34 Sacks Cel	ment	
23 POD 28 1/4/ Well Con 25 Spud Date 8/31/99 31 Hole 12 3	npletion Size 3/4"	(N), Sec n Data	Oate 32 Casing	27 TE 8400 / & Tubing Size 9 5/8"	(Indian Basi	28 PBTD 8340' 33 Depth Set 1615' 8400'	nk Batter	y) Perforations 44–7881 ′	34 Sacks Cer 550 s 1000	ment SX	
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