Form 3160-5 (November 1994)

UNITED STATES

FORM APPROVED	c 198
FORM APPROVED	

SUBMY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or for ore-enter an abandoned with Use Form 3150-3 (APP) for south proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well You will	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Budget Bureau No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.	
Do not use this from for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Nume and the state of the state			5. Leas		
SUBMIT IN TRIPLICATE - Other instructions on reverse side X woil	SUNDRY NOTICES AND REPORTS ON WELLS		NM-812	NM-81220	
S. Well Name and No. Old Ranch Knoll S. Well Name and No. Old Ranch Knoll S. Address S.	Do not use this form for abandoned well. Use Form	proposals to drill or to re-en n 3160-3 (APD) for such pro	ter an pposals.	6. If Inc	lian, Allottee or Tribe Name
West Operator	SUBMIT IN TRIPLICATE -	Other instructions on revers	se side	7. If Un	it or CA/Agreement, Name and/or No.
Santa Fe Energy Resources. Inc. 3a. Address 3b. Phone No. (Invitaderes acide) 9. AP Well No. 9. 150 M. Texas, Suite 1330, Midland, TX 79701 915-686-6612 915-686-6612 915-686-6612 10. Fells and Pool, or Explorator: Area Indian Basin (Upper Penn) Associated 11. Course or Parish, State Eddy NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Aber Casing Fracture Treat Recumples Water Shul-Off Alber Casing Fracture Treat Recumples Ober Set Cas Final Abandomment Notice About the proposed or Commendated Operation (Clearly state all pertinent details) including estimated starting date of any proposed work and approximate duration that if the proposed or Commendated operations (Clearly state all pertinent details to deepin state is ready for faul impection) 12/11/98: TD 8-3/4" hole at 1:45 AM MST at a depth of 8550". Circ for logs. RU Schlumberger & ran Platform Express, loggers depth 8550". 12/12/98: RU cementer & cement 7" csg with 475 sx 50/50 Poz "H" containing 2% gel., 4 pps salt, 0.6% D-112, and 0.24 D-65. Bumped plug, float held, ok. Had good returns. ND, set slips w/ 155,000#. Cut csg off & NU tubing head. Jet & clean pits. Released rig at 9:00 AM MST. Waiting on completion unit.	Y Oil Gas		4		
39. Address \$50 M. Texas, Suite 1330, Midland, Tx. 79701 \$1915-686-6612 \$1915-686-6612 \$10. Feld and Pool, or Exploratory Area \$12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA \$12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA \$13. Other pool of the Involve of Particular Treat TYPE OF SUBMISSION \$14. Additiss \$15. Additiss \$15. Additiss \$15. Production (Stat/Resume) \$12. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA \$15. Additiss \$15. Ad	•				
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Indian Basin (Upper Penn) Associated 11. County or Parish, State Eddy NM	550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6612				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Acidize Plans Final Abandonment Notice Change Plans Final Abandonment Notice Change Plans Plans Plans Plans or for the proposal or commpleted Operation (clearly state all pertinent details, including estimated starting data of any proposed surface approximate during the first or following complete including stimated againing data of any proposed surface approximate during the first or following complete including stimated againing data of any proposed surface approximate during the first or following completed operation and released rise first or following completed of approximate during the first or following completed operation and released rise first or following completed and released rise first or following completed or following completed operation and released rise first between the first or following completed operation and released rise first between the first or following completed operation and released rise first between the first or following completed operations and released rise first between the first or following complete first between t				Indian	Basin (Upper Penn)
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TYPE OF SUBMISSION Notice of Intent	12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE	NATURE OF NOTICE		
Notice of Intent				· · · · · · · · · · · · · · · · · · ·	
Approved by Alter Casing Fracture Trest Reclamation Well Integrity Casing Repair New Construction Recomplete Content Casing Repair New Construction Recomplete Content Change Plans Plug and Abandon Temporarily Ahandon Temporarily	Notice of Intent	Acidize D			une) Water Shut-Off
Casing Repair New Construction Recomplete XI Other Set Cass and released ri	[v]	Alter Casing F	racture Treat		
Final Abandonment Notice	X Subsequent Report	Casing Repair N	ew Construction	Recomplete	
3. Describe Proposed or Commipleted Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration ther if the proposal is to deepen directionally or recomplete horizonally, give subsortace locations and measured of universated applies of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLAMEIA. Recompletion of the involved operations. If the completion or the involved operations. If the completion or the involved operation in a busine completion of the involved operations. If the completion or the performance of the involved operations. If the completion or the performance of the involved operations. If the completion or the performance of the involved operations. If the completion or the performance of	Final Abandonment Notice	Change Plans Pl	ug and Abandon	Temporarily Abandon	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLAYBIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation recumpletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the final state is ready for final inspection.) 12/11/98: TD 8-3/4" hole at 1:45 AM MST at a depth of 8550'. Circ for logs. RU Schlumberger & ran Platform Express, loggers depth 8550'. 12/12/98: LD DP & DCs. RU csg crew. Ran total of 206 jts 7" 26.0# K-55 LT&C casing and set at 8550', FC at 8453'. Circ capacity of 7" csg. 12/13/98: RU cementer & cement 7" csg with 475 sx 50/50 Poz "H" containing 2% gel, 4 pps salt, 0.6% D-112, and 0.2% D-65. Bumped plug, float held, ok. Had good returns. ND, set slips w/ 155,000#. Cut csg off & NU tubing head. Jet & clean pits. Released rig at 9:00 AM MST. Waiting on completion unit. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Terry McCullough Terry McCullough This SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Onditions of approval, if any, are stacked, Approval of the second content of the performent o		Convert to Injection Pl	ug Back	Water Disposal	and rereased rig
Terry McCullough Sr. Production Clerk Date 12/15/98 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Date	Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection 12/11/98: TD 8-3/4" hole at 1:45 Platform Express, loggers depth 8 12/12/98: LD DP & DCs. RU csg c FC at 8453'. Circ capacity of 7" 12/13/98: RU cementer & cement 7 D-112, and 0.2% D-65. Bumped plu	ormed or provide the Bond No. or the operation results in a multiple oxides shall be filed only after all) AM MST at a depth of 8 550'. rew. Ran total of 206 csg. " csg with 475 sx 50/50 g. float held ok Had	in file with BLM/BIA. In file with BLM/BIA. In file with BLM/BIA. It completion or recompletion requirements, including B550'. Circ follows: jts 7" 26.0# Karry 2	reclamation, have been respectively a new interval, reclamation, have been reclamatically reclamation.	of all pertinent markers and zones, ports shall be filed within 30 days a Form 3160-4 shall be filed once in completed, and the operator has hlumberger & ran g and set at 8550', 4 pps salt, 0.6%
Terry McCullough Sr. Production Clerk Date 12/15/98 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Date	4. I hereby certify that the foregoing is true and correct	Title			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Date Date Date Date	Name (Printed/Typed)	Inte	Sr Droduct	ion Clark	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this action down	2 100 0 10	O. 8.1. Gh Date		TUTE CTECK	
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certify that the applicant holds legal or equitable title to those rights in the splical lease.	Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to	this notice does not warrant or chose rights in the sphings local	Office		L

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