Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires July 31, 1996

0/97

BUREAU OF LAND MANAGEMENT

3. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side				6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.										
							1. Type of Well  X Oil Gas Well Other  2. Name of Operator	<b>A</b>	0.5			8. Well Name and No. Old Ranch Knoll "8" Federal #3		
							Santa Fe Energy Resources, Inc.		9. API Well No.			<del></del>		
3a. Address EEO W. Toyan Cuito 1220 Midland TV		Phone No. (include area code) 30-015-30489												
550 W. Texas, Suite 1330, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	915-686-6612 4811		10. Field and Pool, or Exploratory Area Indian Basin (Upper Penn) Associated  11. County or Parish, State											
(B), 660' FNL and 2426' FEL, Sec. 8,														
				Eddy		<u>IM</u>								
12. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT	OR OTHER DAT	Ā									
TYPE OF SUBMISSION TYPE OF ACTION				V										
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-	off								
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	on [	Well Integrity	y								
	Casing Repair	New Construction	Recomplet	te [	X Other Spi	ud & set								
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon  Plug Back	Temporari Water Dis	_	casing str	ing								
determined that the final site is ready for final inspection.)  11/18/98: Spud 12-3/4" hole at 2:  11/21/98: TD 12-3/4" hole at 1607  RU BJ and cement w/ 200 sx 35:65:6  2% CaCl2. Plug down at 5:15 PM.  11/22/98: TIH w/ 1", set 30 sx Cl  Set 3rd 30 sx cmt @ 90'. WOC. Tar  sx Cl C cmt at 90'. WOC & tag @ 1  90', cmt to surface, fell back. Wr  Cut casing off and weld on head.  11/23/98: Waiting on WEK Rig to me  11/24/98: Waiting on WEK Rig.  11/25/98: NU BOP, rebuild lines to  3000 psi. Test hydril, upper & low  Drilling cmt, FC, and shoe. Resume  14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)  Terry McCullough	'. RU csg creation of the contain of	v. Run 38 jts 9-5 ning 1/4 pps CF, & rc. WOC. Run tem 2. WOC. Set 2nd Set 4th 30 sx cmt 30 sx cmt @ 90'. lug w/ 20 sx cmt @ ld. Test BOP, bli es, & casing to 15	2% CaCl2 for p svy and for svy and rams, chood psi, all	ollowed by 2 ound TOC @ 2  90'. WOC. C & tag at 1 140'. Set o surface, so oke manifold tested okay	200 sx C1 " 232'.  Tag TOC @ 10'. Set 7th 50 sx Stayed. WO	120'. 5th 30 cmt at C.								
Justy SVC Willowgh	PACE FOR FES	Date 12/04/98		<u> </u>	<u> 11 0</u>									
Approved by		Title	ICE USE	<del></del>	<del></del>	w								
				Date										
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	his notice does not wa ose rights in the subje	rrant or Office												

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