

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other proposed gas well

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1320' FNL & 660' FEL, Lot 25, Section 6-T21S-R26E, Eddy Cnty, NM
Revised BHL: 4389' FNL & 881' FEL, Unit O, Section 6-T21S-R26E, Eddy Cnty, NM

5. Lease Designation and Serial No.

SHL: NM-NM0558274-B
BHL: NM-NM88249

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Pecos River "6H" Federal #1

9. API Well No.

30-015-30521

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, running casing strings, WOCU

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note the bottom hole location has been amended after drilling.

This well spud on 07-18-1999 at 1130 hrs and drld a 17 1/2" hole to 450'. On 07-19-1999 ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 449'; cemented w/137 sx 35/65/6 Pozmix "C" + 300 sx Class "C"; TOC at surface. WOC 28 hrs.

Drld 12 1/4" hole to 1700'. On 07-23-1999 ran 39 jts 9 5/8" 36# J-55 ST&C csg, set at 1696'; cemented w/37 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 19 hrs. Began drlg 8 3/4" hole. Ran kickoff assembly at 5100'. On 08-29-1999 ran DST 10,822-10,888' (open hole Morrow). TOH w/DST tools. Reached TD 11,150' MD (10,855' TVD) at 1413 hrs 09-02-1999. Schlumberger ran Platform Express Azimuthal Laterlog/Micro-CFL/NGT and Three Detector Litho-Density/Compensated Neutron/ NGT logs.

On 09-04-1999 ran 262 jts 5 1/2" 17# L-80 J-55 LT&C csg, set at 11,150' w/DV tool at 9506'; cemented w/400 sx 15/61/11 Pozmix + 360 sx 35/65/6 Pozmix + 100 sx Class "H"; preceded cement w/Surebond. TOC set at 7500'. Released rig at 2000 hrs 09-05-1999. WOCU.

ACCEPTED FOR RECORD

NOV 15 1999

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

BLM Date October 29, 1999

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

