

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division

CONFIDENTIAL

C/SF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1320' FNL & 660' FEL, Lot 25, Section 6-T21S-R26E, Eddy Cnty, NM  
BHL: 4389' FNL & 881' FEL, Unit O, Section 6-T21S-R26E, Eddy Cnty, NM

5. Lease Designation and Serial No.

SHL: NM-NM0558274-B  
BHL: NM-NM88249

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Pecos River "6H" Federal #1

9. API Well No.

30-015-30521

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-06-1999 Waiting on ROW permit, pipeline agreement and completion unit.

12-21-1999 Started pipeline ROW construction.

12-28-1999 thru 01-09-2000 NU BOP. Drld DV tool at 9506'; press tested 5 1/2" casing to 2500 psi before and after. Tagged PBTD 11,066'. Circ'd hole clean with 2% KCl-claytreat-surfactant. Wedge/Baker ran CBL which showed TOC at 6330'. Ran 2 3/8" tubing to 10,702'. Set packer at 10,680', on/off tool at 10,682'. Swabbed 2 3/8" tubing to frac tank. Perf'd Morrow at 10,968-10,976' (17 holes, 0.3" EHD). No stimulation jobs at this time. Opened to tank for flow testing. Ran flowing gradient test. SI for BU. Ran 4 point test with bombs on bottom. POH with bombs. RD flow test equipment.

01-10-2000 Opened to gas sales line. Began flow testing to evaluate for stimulation job.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham  
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Date February 4, 2000

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

