

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

95F

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	Wally Frank (405) 552-4595
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1320' FNL & 660' FEL, Lot 25, Section 6-T21S-R26E, Eddy Cnty, NM BHL: 4389' FSL & 881' FEL, Unit I, Section 6-T21S-R26E, Eddy Cnty, NM	

5. Lease Designation and Serial No. SHL: NM-NM0558274-B BHL: NM-
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation NM-NM104019 (See attached)
8. Well Name and No. Pecos River 6H Federal Com. #1
9. API Well No. 30-015-30521
10. Field and Pool, or Exploratory Area Avalon (Morrow)
11. County or Parish, State Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other correcting BHL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this time Devon Energy is correcting the well's bottom hole location listed on the BLM form 3160-4 completion report. The current location is listed above.

RECEIVED
OCD ARTESIA
MAY 9 2001

14. I hereby certify that the foregoing is true and correct		
Signed <u>Candace R. Graham</u>	Title <u>Engineering Technician</u>	Date <u>May 9, 2001</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE
2909 West Second Street
Roswell, New Mexico 88201-2019

cc: Reg. Study
Williamson
7/11/00

IN REPLY REFER
NMNM104019
3105.2 (06300)

Devon Energy Production Company, L. P.
Attention: Sharon Luttrell
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RECEIVED
JUL 10 2000 JUL 14 2000
LAND DEPARTMENT

Dear Ms. Luttrell:

Enclosed is one approved copy of Communitization Agreement NMNM104019, involving 98.00 acres of land in Federal lease NM-101095, 80.20 acres of land in Federal lease NM-0558274-B, 80.16 acres of land in Federal lease NM-88249, and 39.68 acres of land in Federal lease NM-0490017-A in Eddy County, New Mexico, comprising a 298.04 acre well spacing unit.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Morrow formation in lots 19, 20, 24-27, 29, and 30 section 6, T. 21 S., R. 26 E., NMPM, and is effective January 9, 2000.

Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

Larry D. Bray
Assistant Field Manager,
Lands and Minerals

1 Enclosure:
1 - Communitization Agreement