

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons
N.M. DIV-DIST 2
1301 W. Grant Avenue
Artesia, NM 88210
FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000
5. Grant Serial No.
NM 88249

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3a. Address

P. O. Box 250, Artesia, New Mexico 88210

3b. Phone No. (include area code)
(505)748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

At surface 1320' FNL & 660' FEL, Lot 25, SEC. 6, T21S, R26E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM104019

8. Well Name and No.

Pecos River 6H Federal #1

9. API Well No.

30-015-30521

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Devon Energy Production Co., LP respectfully requests approval for water disposal on the above Federal Lease.

2. Name of Formation producing water on the lease: Avalon (Morrow)

3. Amount of water produced from each formation daily: 9 Bbls per month

4. Is water disposed into a pit: No.

5. How is water stored on lease: 210 Bbl. Tank

6. How is water moved to disposal Facility? Trucked by Plains Marketing LP

7. Operator of Disposal System:

1a) Primary Operator: Plains Mktg Rohmar S23-T22-R27 Permit #, Plains# SWD-505, NT-054

2a) Alternate: Dakota Res. Whist/Stop S8-T21-R28 " " SWD-461, NT-085

3a) Alternate: Dakota Res. D.U. Otis S36-T22-R27 " " SWD-539, NT-086

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

B. J. Cathey

Signature

Title

Foreman

Date

07/26/2002

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

AUG 12 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

NT-086 - P.O. 075



POST OFFICE BOX 2058
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER SWD-539

APPLICATION OF DAKOTA RESOURCES, INC. FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Dakota Resources, Inc. made application to the New Mexico Oil Conservation Division on November 8, 1993, for permission to complete for salt water disposal its New Mexico "DU" State Well No. 1 located 1673 feet from the North line and 1809 feet from the West line (Unit F) of Section 36, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Dakota Resources, Inc. is hereby authorized to complete its New Mexico "DU" State Well No. 1 located 1673 feet from the North line and 1809 feet from the West line (Unit F) of Section 36, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Delaware formation at approximately 4988 feet to 5620 through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 4938 feet.





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

NT-085 = WHISTLE STOP

002/007
Well Site
Commission Forms



POST OFFICE BOX 8088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER NO. SWD-461

APPLICATION OF DAKOTA RESOURCES, INC.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Dakota Resources, Inc. made application to the New Mexico Oil Conservation Division on January 23, 1992, for permission to complete for salt water Big Eddy Federal #100 located in Unit L of Section 8, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant herein, Dakota Resources, Inc. is hereby authorized to complete its Big Eddy Federal #100 located in Unit L of Section 8, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Delaware formation at approximately 3197 feet to approximately 3210 feet through 2 7/8 inch plastic lined tubing set in a packer located at approximately 3100 feet.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 16, 1993

Scurlock Permian Corporation
P.O. Box 4648
Houston, Texas 77210-4648

Attn: Owen H. Mobley

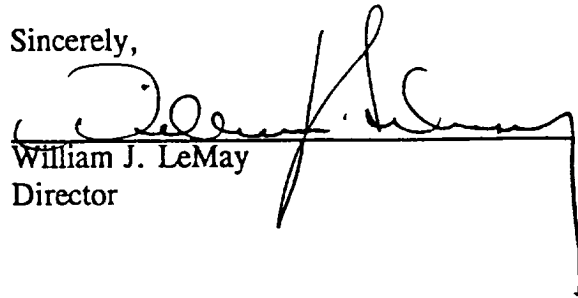
RE: Amendment of Division Order SWD-505

Dear Sir:

Reference is made to your request to amend the above captioned order. My staff has reviewed your request, on the Rohmer Well No.1, to run 5 1/2 inch casing from surface to 4150 feet, perforate the Delaware interval from 3380 feet to 4030 feet, install 2 7/8 inch internally plastic coated tubing with a packer located at approximately 3800 feet and to re-establish injection at a maximum surface pressure of 776 psi.

Your request, conforming to the above description, is approved and Division Order SWD-505 is hereby amended.

Sincerely,


William J. LeMay
Director

cc: NMOCD - Hobbs
File - SWD-505

WJL/BES

