

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

DUPLICATE*
(See other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM84B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Witt Federal 30 #1

9. API WELL NO.

3001530547

10. FIELD AND POOL OR WILDLAND
Undesignated Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30 T21S R26E NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.
1660 Lincoln Street, Suite 2200 Denver, CO 80264 303 863-1555 x 213

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface **1650' FNL, 1650' FEL Unit G**

At top prod. Interval reported below

At total depth **Same**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED

1/29/99

16. DATE T.D. REACHED

3/18/99

17. DATE COMPL. (Ready to prod.)

7/25/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3573 GR : 3592 KB

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

11320 MD

21. PLUG, BACK T.D., MD & TVD

10860 MD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

11320

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

9657-9703 Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN-GR; HRI-GR; RSCT-GR; SFTT-GR;

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J-55	54.5	921'	17 1/2"	surf, 750 sx PP 'C' + add + 250 sx cl-'C'	
9 5/8" J-55	40	2080'	12 1/4"	See attached sheet	
4 1/2" L & N 80	11.6	11,320	8 3/4"	"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9810'	CIBP @ 11228
		CIBP @ 10900

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
9657-9663	.48	13
9669-9672	.48	7
9697-9703	.48	13

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9657-9663	1500 gal 15% HCL acid
9669-9672	400 gal 15% HCL acid
9697-9703	1100 gal 15% HCL acid

33.* PRODUCTION

DATE FIRST PRODUCTION WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flow/Swab					WELL STATUS (Producing or shut-in) SI WOPL ROW	
DATE OF TEST 7/30/99	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 50	WATER--BBL. 0		GAS-OIL RATIO NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
16 psig	350 psig	→	0	50	0	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

F. Cowan

35. LIST OF ATTACHMENTS

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Operations Manager SE NM**

DATE **8/5/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon	2477	3932					
Brushy Canyon	3932	4551					
Bone Springs	4551	8394					
Wolfcamp	8394	9482					
Cisco	9484	9652					
Canyon	9652	9844					
Strawn	9844	10127					
Atoka	10127	10742					
Morrow	10742	11225					
Barnett	11225						