			N. /	M. Oil Com			[]		
Form 3160-3 (July 1992)		ED STATES		ARTESIA, (Other Instru reverse a	etions on	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND BERIAL NO. NM-92742			
APPLI	CATION FOR PI	ERMIT TO I	DRILI	OR DEEPEN		6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
						7. UNIT AGREEMENT NAME			
b. TIPE OF WELL	OF WELL						14840		
WELL WELL OTHER 20NE 1415760NE						8. FARM OR LEASE NAME WELL NO. Zingaro "ANG" Federal #44			
YATES PETROLEUM CORPORATION 25575 5 4 33						9. AN WELL NO.			
3. ADDRESS AND TELEPTIONE NO. $\begin{pmatrix} 0 \\ 0 \end{pmatrix}$							<u>-30550</u>		
4. LOCATION OF WELL (R	eport location clearly-and	in accordance with	th any 8	0 88210 (205) /4	18-14/1 N	10. FIELD AND POOL, O)R WILDCAT		
At surface 1500' FNL and 1550' FWL (Unit F)						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone					NA I	Section 1, T22S-R23E			
Same 14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN OR POST OFFICE COMPANY OF PARISH 13. STATE									
14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN OF POST OFFICE LEOE 67.87						Eddy County	New Mexico		
LOCATION TO NEAREST TO T						F ACRES ASSIGNED HIS WELL 320	0 1		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				318.25 OPOSED DEPTH	20. ROTA	SZU	Kost ID/		
TO NEAREST WELL, DRILLING, COMPLETED, of Applied For, on this lease, FT.				900		Rotary	APIthe		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3378' GR						22. APPROL. DATE WORE WILL START* ASAP			
23.		PROPOSED CASI	ING ANI	CEMENTING PROGRA	 M				
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER F	FOOT BETTING DEPTH		1	QUANTITY OF CEMENT			
14 3/4"	9 5/8"	36#		1600'	1200 sacks Circulate				
8_3/4"	7"	23# & 26#		8300'	-	age I 550 sacks Objective			
7 7/8# 5 1/2" 17# 9900' Stage II 72							Circulate		
strings. Yates Petroleum	nd 5 1/2" casing n Corporation pr L200' of surface	oposes to a	drill	and test the M	forrow a	and intermedia	te formations.		
	casing will be r	-							
and stimulated as needed for production. <u>MUD PROGRAM</u> : 0-1200' FW Gel/LCM; 1200'-6500' FW; 6500'-7500' Cut Brine; 7500'-8600' Salt Gel/ Starch; 8600'-9900' Salt Gel/Starch/2% KCL.									
BOPE PROGRAM: BOPE will be nippled up on the 9 5/8" casing and tested daily for operational.									
PLEASE NOTE: The surface location was moved to 1500' FNL and ASTROVAL SUBJECT With BLM personel on 11/17/98 for topographic reasons GENERAL REQUIREMENTS AND									
						IAL STIPULATIO	ND2		
IN ABOVE SPACE DESCRIE deepen directionally, give per 24.	BE PROPOSED PROGRAM: If	ns and measured and	true vertic	on present productive zone al depths. Give blowout preve Landman	and proposed	I new productive zone. If p if any.	ber 23, 1998		
	eral or State office use) -		• • • • • • • • • • • • •				<u> </u>		
PERNIT NO	ب			APPROVAL DATE					
Application approval does CONDITIONS OF APPROVA	not warrant or certify that the ap NL, IF ANY:			tle to those rights in the subject	lease which w	ould entitle the applicant to o	onduct operations thereon.		
1.	1 101	. А	cting A	ssistant Field Office	Manage	r	190		
APPROVED BY	md l'ly			ands and Minerals On Reverse Side		DATE2////	10		

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.