

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 1550' FWL of Section 1-T22S-R23E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-92742

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zingaro ANG Federal #4

9. API Well No.

30-015-30550

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-16-18-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.

10-19-99 - TIH with bit, drill collars and tubing. Tagged DV tool at 6525'. Drilled DV tool. TIH and tagged cement at 9054' - 662' of cement in casing. Drilled out cement to 9717'. Circulated well with 2% KCL.

10-20-99 - TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing to 9700'. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to PBT. TOOH with bit, scraper and tubing.

10-21-99 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated from 7400-7448' w/21 .42" holes as follows: 7400-7406, 7422, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46 & 7448' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer and tubing. Set packer at 7265' and pressured up on annulus to 500 psi. Perforations already broke. Acidized perforations 7400-7448' with 3000 gallons 20% Dagger Draw HCL acid and ball sealers. Re-acidized with 35000 gallons 20% Dagger Draw gelled HCL acid. Swabbed. Shut well in.

10-22-99 - Running static.

10-23-99 - Rigged up slickline. TIH & run static. Pumped 40 bbls. Released packer. TOOH

with tubing and packer. Released well to production department.

Signed

Title

Operations Technician

Date Oct. 26, 1999

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

Date

Conditions of approval, if any:

OCT 29 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side