## District I

PO Box 1980, Hobbs, NM 88241-1980

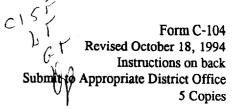
District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

## **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505



	co, Santa	Fe, NM	87505								ENDED REPO	
Ι		RE		<del></del>		BLE AND A	AUTHOR	IZAT	ION TO TI			
Combo Fo	F	Daga	-	ator name ar		- Caus . /			2 9	OGRID Number		
Santa Fe Energy Resources, Inc./Santa Fe Snyder Co 550 W. Texas, Suite 1330							-i-a ————			020305 ason for Filing Code		
Midland, TX 79701							′′			NW		
	API Num					5 Pool 1	<sup>5</sup> Pool Name			6 Pool Code		
0-0	i8		India	n Basin (Un	asin (Upper Penn) Assoc.				33685			
7 Property Code						8 Property Name			9 Well Number			
<del>216774</del> 23854					Nagooltee Peak "5" Federal				5			
. 1 .•	Surfa	ace L	ocation									
L or lot no.	Sectio	n 7	Township	Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
K	5		<u> 22S</u>	24E		2045	Sou	th	2200	West	Eddy	
	Botto		Iole Loca				T				· · · · · · · · · · · · · · · · · · ·	
L or lot no.	Section	n í	Township	Range	Lot. Idn	Feet from the	North/Sou	ith Line	Feet from the	East/West line	County	
Lse Code	13 Pro	ducing	Method Cod	le <sup>14</sup> Gas (	Connection Date	<sup>15</sup> C-129 P	ermit Number	. 16	C-129 Effective	Date 17 C	-129 Expiration Da	
F		-	Р		5/13/99						14, Enpiredon Di	
	nd Gas	<u>.</u>			77 107 55		-			,	· · · · · · · · · · · · · · · · · · ·	
			19 Trans	sporter Nam	16	20 PC	20 POD 21 ()/G		22 POD ULSTR Location			
OGRID				and Address					and Description			
138648	, ,	Amoco Pipeline ICT				2811	311465 0 (4Q, Sec. 8, T-22S, F			, T-22S, R-	24E	
		502 Northwest Ave. Levelland, TX 79336					In			Indian Basin Central Battery		
025561 Yates Petrol						2011	2811466 G (			(N) See 0 T 005 D 045		
025501	1	105 So. 4th				201.	2811466   G (N), Sec. 8, T-22S, R-24E Indian Basin Central Batte					
	A	Artes	ia, NM	88210				,	Thatan basi	A A A	accery	
									,	PECEIVED ARTESTA	$\mathcal{P}_{\mathcal{O}}$	
									<i>'.</i>	CO CEIVED	17 13 447	
V. Prodi	uced V	Vater	<u> </u>			**3			•		<del>1 &amp;/</del>	
23 PC	DD					<sup>24</sup> POD UI	STR Location	and Des	cription			
PC				~ 8 T-	22S. R-24E	(Indian Ba	sin Centra	al Tank	Battery)	Partio!	9	
- r 18/14	67		(K). Sec	. O. I							<del></del>	
18 // 1/ V. Well (	67 Compl	etion	1 Data									
18/14	67 Compl	etion			27 7	i	<sup>28</sup> PBT	D	<sup>29</sup> Perfor	ations 3	O DHC, DC, MC	
Well ( 25 Spud D (10/99	Compl Compl		1 Data	y Date	8524	8	3412'		<sup>29</sup> Perfor	20'		
Well (25 Spud D) (10/99	Compl Date Hole Sie	6	Data  26 Ready	y Date	8524' g & Tubing Size	8	3412' 33 Der	oth Set		20' 34 Sacks	Cement	
Well (25 Spud D) (10/99	Compl Compl	6	Data  26 Ready	y Date	8524	8	3412' 33 Der			20' 34 Sacks		
7. Well (25 Spud D) (10/99	Compl Date Hole Sie	6	Data  26 Ready	y Date	8524' g & Tubing Size	8	3412' 33 Der	oth Set	7995 '-83	20' 34 Sacks 780 sx H &	Cement	
7. Well (25 Spud D) (10/99 31 )	Compl Date Hole Sie	6	Data  26 Ready	y Date	8524' g & Tubing Size	8	3412' 33 Dep	oth Set	7995 '-83	20' 34 Sacks 780 sx H & L" to surf	Cement C-Poz & "C"	
7. Well (25 Spud D) (10/99	Complement	6	Data  26 Ready	y Date	8524' g & Tubing Size 9-5/8"	8	3412' 33 Dep	oth Set	7995 '-83	20' 34 Sacks 780 sx H & L" to surf	Cement  C-Poz & "C"  w/290 sx "C"	
7. Well (25 Spud D) (10/99 31 )	Complement of the Complement o	)ata	26 Ready 5/13/99	y Date  32 Casin	8524' g & Tubing Size 9-5/8"  7" 2-7/8"	)	3412' 33 Der 16	515' 524'	7995, -83	20' 34 Sacks 780 sx H & L" to surf 835 sx '	Cement  C-Poz & "C"  w/290 sx "C"  'H" & "C"	
7. Well (25 Spud D) (10/99 31 )	Complement of the Complement o	)ata	Data  26 Ready	y Date  32 Casin	8524° g & Tubing Size 9-5/8"	)	3412' 33 Dep	515' 524'	7995 '-83	20' 34 Sacks 780 sx H & L" to surf 835 sx '	Cement  C-Poz & "C"  w/290 sx "C"	
7. Well (25 Spud D) (10/99 31 )  1. Well (35 Date New 6/13/9	Complement of the Complement o	)ata	Data  26 Ready 6/13/99  Gas Delivery 6/13/9	y Date  32 Casin	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Dat 7/14/9	e 36	3412' 33 Dep 16 85 83 Test Length 24 hrs.	515' 524'	7995'-83  7995'-83  79 Tbg. Pressur	20' 34 Sacks 780 sx H & L" to surf 835 sx '	Cement  C-Poz & "C"  w/290 sx "C"  'H" & "C"  Csg. Pressure  350#	
7. Well (25 Spud D) (10/99 31 )	Complement of the Complement o	)ata	Data  26 Ready 6/13/99  Gas Delivery	y Date  32 Casin	8524° g & Tubing Size 9-5/8"  7" 2-7/8"	e 36	3412' 33 Dep 16 85 85	515' 524'	7995' - 83	20' 34 Sacks 780 sx H & L" to surf 835 sx '	C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure	
7. Well (25 Spud D) (10/99 St. Well (35 Date New 6/13/941 Choke Si N/A	Complement	Pata 36	Data  26 Ready 6/13/99  Gas Delivery 6/13/9 42 Oil 29	y Date  32 Casin	8524.  g & Tubing Size  9-5/8"  7"  2-7/8"  37 Test Date  7/14/9  43 Water  1262	e 38	3412' 33 Dep 16 85 83 Test Length 24 hrs.	515' 524'	7995'-83  7995'-83  79 Tbg. Pressur	20' 34 Sacks 780 sx H & L" to surf 835 sx '	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#	
I. Well  35 Spud D  710/99  31 J  T. Well  35 Date New  6/13/9  41 Choke Si  N/A  I hereby certainly with a	Complement of the Complement o	ata 36	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given	y Date  32 Casin  y Date  9	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water	e 38	85 85 87 Test Length 24 hrs. 44 Gas	515.' 524.' 572.'	7995 '-83  79 Tbg. Pressur  N/A  45 AOF  N/A  NSERVATION	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 40 N DIVISION	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	
I. Well  35 Spud D  10/99  31 J  1 Well  35 Date New  6/13/9  41 Choke Si  N/A  I hereby cert compiled with a b best of my ke	Complement of the Complement o	ata 36	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given	y Date  32 Casin  y Date  9	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water 1262 Division have be	e 38	85 85 87 Test Length 24 hrs. 44 Gas 970 Od by: 05	oth Set  515.  524.  372.  GL CON	7995'-83  7995'-83  39 Tbg. Pressur  N/A  45 AOF  N/A  NSERVATION  SIGNED BY	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 46 N DIVISION	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	
I. Well  35 Spud D  10/99  31 J  1 Well  35 Date New  6/13/9  41 Choke Si  N/A  I hereby certarpited with a se best of my keignature:	Complement of the Complement o	ata 36	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given	y Date  32 Casin  y Date  9	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water 1262 Division have be	e 39 een to Approve	85 85 87 Test Length 24 hrs. 44 Gas 970 Od by: 05	oth Set  515.  524.  372.  GL CON	<sup>39</sup> Tbg. Pressur N/A <sup>45</sup> AOF	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 46 N DIVISION	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	
V. Well (25 Spud D)  10/99  31 j  1. Well  35 Date New  6/13/9  41 Choke Si  Al hereby certain with a jest of my keep ignature:  brinted name:	Complement Date  Hole Sie  12-3/4"  8-3/4"  Test D  w Oil  yol  ize  tify that the thory edge	ata 36  ae rules e informe and be	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given	y Date  32 Casin  y Date  9	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water 1262 Division have be	e 38	85 85 87 Test Length 24 hrs. 44 Gas 970 Od by: 05	oth Set  515.  524.  372.  GL CON	7995'-83  7995'-83  39 Tbg. Pressur  N/A  45 AOF  N/A  NSERVATION  SIGNED BY	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 46 N DIVISION	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	
7. Well (25 Spud D) (10/99 31 )  7. Well (10/99 31	Complement of the complement o	ata 36	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given elief.	y Date  32 Casin  y Date  9	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water 1262 Division have be	e 39 een to Approve	85 85 87 Test Length 24 hrs. 44 Gas 970 Od by: OS	oth Set  515.  524.  372.  GL CON	7995'-83  7995'-83  N/A  N/A  NSERVATION  SIGNED BY	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 46 N DIVISION 7 TIM W. GL	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	
7. Well (25 Spud D) (10/99 31 )  7. Well (35 Date New 6/13/94 Choke Sin N/A) I hereby cert	Complement of the Complement o	ata 36	Gas Delivery  6/13/9  6/13/9  42 Oil  29  1 of the Oil Comation given elief.	y Date  y Date  y Date  9  onservation above is true	8524' g & Tubing Size 9-5/8"  7" 2-7/8"  37 Test Date 7/14/9 43 Water 1262 Division have be	e 36 9 een to Approve	85 85 87 Test Length 24 hrs. 44 Gas 970 Od by: OS	oth Set  515.  524.  372.  GL CON	7995'-83  7995'-83  39 Tbg. Pressur  N/A  45 AOF  N/A  NSERVATION  SIGNED BY	20' 34 Sacks 780 sx H & L" to surf 835 sx ' 6 46 N DIVISION 7 TIM W. GL	Cement  C-Poz & "C"  w/290 sx "C"  "H" & "C"  Csg. Pressure  350#  Test Method  Submersible	

Printed Name

Title

Date

Previous Operator Signature