Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oi. As Division PRM APPROVED Budget Bureau No. 1004-0135 Expires November 30 2000 S. Artesia, N. Artesia, N.

SUNDRY NOTICES AND REPORTS ON WELI	SUNDRY	NOTICES	AND	REPORTS	ON WELL
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of 289 derial No.	
LC-06293	
6. If Indian, Allottee or Tribe Name	

Do not use this form fo abandoned well. Use Fo	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT	
1. Type of Well Oil X Gas Well Other 2. Name of Operator Marathon Oil Company	8. Well Name and No. INDIAN HILLS UNIT #10	
3a. Address	3b. Phone No. (include area code)	9. API Well No. 30-015-30571
P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript UL "E", 2080' FNL & 660' FWL	915 - 682 - 1626 ion)	10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN ASSOCIATED
SECTION 28, T-21-S, R-24-E	11. County or Parish, State EDDY NM	
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomple	
	Convert to Injection Plug Back Water Dis	
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspectic Work commenced 3/9/99. MIRU PU. 6260' & drilled cement & DV tool w/tbg & L/D DCs. RU Halliburton. wireline & perf 7416'-7438', 7452 holes. RD wireline. RIH w/PPI to Reversed out. RIH & acidized perset packer @ 7340'. RU swab & swato 500 psi. POOH, ND BOP & NU we on 2-7/8" J-55 tbg. Latched onto 7467' to surface. Made final splito production 3/14/99.	RD wellhead, NU BOP & tested. PU bit, DCs & to 6290'. RI & tagged PBTD @ 8123'. Tested Ran GR-CBL-CAST from 8123'-6200'. Ran log '-7470', & 7481'-7500' w/4 jspf @ 120 degree ool to 7300' & set packer. Pickled 2-7/8" the fs in 2' increments @ 75 gpf for a total of 4 ab well. Released PPI packer & POOH. RIH w/llhead. NU BOP & test to 1000 psi. PU subme RBP & RIH. Landed bottom of 7" RBP @ 7925'. ice, landed tbg in wellhead, ND BOP & NU well	ical depths of all pertinent markers and zones, beequent reports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has a 2-7/8" tbg. RIH, tagged @ casing to 1000 psi. POOH again w/1000 psi. RU phasing for a total of 236 ag w/600 gals. 15% HCl acid.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke	Title	APTED B
Ginity Larke	Date 3/31/99	M
тые	Date 3/31/99 SPACE FOR FEDERAL OR STATE OFFICE USE	150661.80
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of	this notice does not warrant or Office	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lease	