Form 3160-5 (November 1994)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT:

SUNDRY NOTICES AND REPORTS ON WELL

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

clsk

5. Lease Serial No.

NM 03048

Do not use this form fo abandoned well. Use Fo	r proposals to drill or to receiver an 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well		7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT
Oil X Gas Well Other 2. Name of Operator		8. Well Name and No. INDIAN HILLS UNIT #19
Marathon Oil Company		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-30572
P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	915 - 682 - 1626	10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN
1.		ASSOCIATED GAS POOL
SECTION 28, T-21-S, R-24-E		11. County or Parish, State
		EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notice of Intent	Acidize Deepen Product	ion (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Reclam	ation Well Integrity
Subsequent Report	Casing Repair New Construction Recom	pleteOther
Final Abandonment Notice		arily AbandonDisposal
Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) As required by ONSHORE ORDER NO. 7, Marathon 0il Company is notifying you of existing and intended methods of water disposal from this well. Produced water from this well will be sent, via pipeline to one of the wells listed under PRIMARY DISPOSAL on the attached sheets. If additional capacity is required, water may be sent via pipeline (if available) or truck hauled to any of the wells listed under SECONDARY DISPOSAL on the attached sheets.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke	Lake Engineer Technic	cian
	Date 4/14/99	
THIS SPACE FOR FEDERAL OR STATE OFFICE LISE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ETROLEUM ENGINEER

APR 2 6 1999

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make the statements or representations as to any matter within its jurisdiction.

ATTACHMENT I

Marathon Oil Company Indian Basin

Primary Disposal: MOC Battery Disposal System

Operated By: Marathon Oil Company

Well Name: MOC SWD # 1

Location: UL "M" Section 7, T-20-S, R-25-E

Permit#: **SWD 448**

Operated By: Marathon Oil Company Well Name: Indian Hills State Com # 7

UL "F" Section 36, T-20-S, R-24-E Location:

Permit #: SWD 570

Primary Disposal: IBGP Disposal System

Operated By: Marathon Oil Company Well Name: Indian Basin Gas Com # 1

UL "E" Section 23, T-21-S, R-23-E Location:

SWD 416 Permit #:

Operated By: Marathon Oil Company Marathon Federal # 1 Well Name:

UL "K" Section 24, T-21-S, R-23-E SWD 55 Location:

Permit #:

Primary Disposal: Indian Hills Unit Disposal System

Operated By: Marathon Oil Company Well Name:

Rocky Hills #1 SWD UL "O" Section 19, T-21-S, R-24-E Location:

SWD 691 Permit #:

Secondary Disposal

Well Name: Springs SWD Rowland Operator:

Location: Sec 27, T-20-S, R-26-E

Permit#: **SWD 86**

Well Name: BKE Operator: Rowland

Sec 13, T-23-S, R-27-E Location:

Permit#: SWD 495

Well Name: Salty Bill SWD Operator: Grace Oil

Location: Sec 36, T-22-S, R-26-E

Permit#: SWD R-118 Fed ID # 850303046

Well Name: Big Eddy Federal 100 SWD (Whistle Stop)

Operator: Dakota Řesources

Unit "L", Sec 8, T-21-S, R-28-E Location:

Permit#: **SWD 461**

Well Name: **Dorstate SWD** Operator: Mesquite Services Sec 27, T25S, R26E SWD 247 Location:

Permit#:



April 14, 1999

Aikman SWD State # 1 Well Name: Section 27, T-19-S, R-25-E Location:

Permit#: **SWD 417**

Holstun # 1 SWD Well Name:

Nearburg Producing Company Section 4, T-20-S, R-25-E Operated By: Location:

Permit#: R 9269

Charlotte McKay Federal # 1 SWD Well Name:

Operated By: Yates Petroleum

Location: Section 25, T-20-S, R-25-E

Permit#: **SWD 460**

Walter Solt State No. 1 Well Name:

Unit "L", Sec 5, T-18-S, R-28-E Location:

Permit#: SWD 318

Dagger Draw Salt Water Disposal Well Name:

Sec 22, T-19-S, R-25-E R7637 Location:

Permit#:

Well Name: Corrine Grace Salt Water Disposal Well

Sec 36, T-22-S, R-26-E Location:

K6290 Permit#:

Myrtle-Myra WIW # 1 Sec 21, T-21-S, R-27-E NMOCD-FWD-391 Well Name: Location:

Permit#:

Solids that can't be hauled into one of these disposal sites will be sent to:

Well Name: **CRI SWD**

Location: Sec 27, T20S, R32E

Permit #: SWD **Ŕ91166**