Form 3160-5 (November 1994)

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## LITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30 2000

5. Lease Serial No.

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abandoned well. Use Form 3160-3 (APD) for such proposals OCD - ARTESIA					b. If Indian, Allottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT			
1. Type of Well Oil X Gas Well Other  2. Name of Operator  Manathor Oil Corporate  Manathor Oil Corpor				8. Well Name and No. INDIAN HILLS UNIT #19			
P.O. Box 552 Midland, TX 79702 915-682-1626  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					9. API Well No. 30-015-30572 10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN ASSOCIATED POOL		
UL "L", 1400' FSL & 1248' FWL SECTION 28, T·21·S, R·24·E				11. County or Parish, State  EDDY NM		NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT  TYPE OF SUBMISSION TYPE OF ACTION					TA		
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamation Recomplet Temporari	te X	Water Shut- Well Integrit Other	ty [NITIAL	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N	lete horizontally, give s formed or provide the the operation results in otices shall be filed or	tails, including estimated startinubsurface locations and measu Bond No. on file with BLM/B a multiple completion or reco	red and true vert IA. Required su empletion in a ne	oposed work and applical depths of all pelbsequent reports shape interval, a Form	ertinent marker all be filed wit 3160-4 shall b	s and zones. thin 30 days be filed once	

determined that the final site is ready for final inspection.) Work commenced 3/24/99. MIRU PU, ND wellhead & NU BOP. PU bit & DCs & RIH w/2 7/8" tbg & tag DV @ 6320'. Drilled cement & DV to 6350'. Circulate clean. Tag PBTD @ 8144'. POOH L/D DCs. RU wireline, run CCL-GR from 8144'-6000'. RIH w/4" port plug guns & perf casing w/4 jspf @ 120 degree phasing from 7482'-7538' & 7796'-7847'. RIH w/PPI tool to 7400' & set packer. RU Halliburton. Pickled tbg w/600 gals. 15% HCl acid. Reversed out. RI & acidized perfs in 2' increments thru PPI tool @ 75 gpf for a total of 8100 gals. 15% Fercheck. Fished valves. Set packer @ 7400' and RU swab unit. Released PPI packer. POOH & RIH w/7" RBP. Set @ 3650' & tested to 500 psi. POOH, ND BOP, NU Seaboard head. NU BOP & run submersible pumps and motors on 2-7/8" tbg. Landed bottom of 7" RBP @ 8047'. 3/8" CT string from 7467' to surface. Made final splice, ND BOP & NU wellhead. RD PU.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	arke Engineer Technic	
Ginny Larke Klerry	Date 1/19/99	ran
THIS S	PACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of thi certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	s notice does not warrant or se rights in the subject lease	