	N.M. Oll Cons. Div	vision
Form 3160-5	TED STATES 811 S. 1st Sta	FORM APPROVED
0111	NT OF THE INTERIOR Artesia, NM 88210-2	Budget Bureau No. 1004-0135 Expires November 30 2000
	LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	NM-030487
	or proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Fo	orm 3160-3 (APD) for such proposals.	
	E - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT
I. Type of Well Gas X Oil Gas Well Well Other		8. Well Name and No. INDIAN HILLS UNIT #19
Marathon Oil Company	100 C	9. API Well No.
Ba. Address	3b. Phone No. (actude area code)	30-015-30572
P.O. Box 552 Midland, TX 79702	915/687-8356	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	INDIAN BASIN UPPER PENN ASSOCIATED GAS_POOL
1400' FSL & 1248' FWL, U. L. "L" SEC. 28, T-21-S, R-24-E	CUL 81 17 20	11. County or Parish, State
	·	EDDY NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTIO	<u>N</u>
Notice of Intent	X Acidize Deepen Producti	ion (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat Reclama	
_	Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempor	
Final Abandonment Notice		arily Abandon <u>& STIMULATE</u>
spoolers, PU retrieving head and bailer. RIH on tbg, tag bridge (perf 7584'-7604', 7564'-7584', 79 onto casing & pickle wellbore w/2 Pickled tbg & casing w/1000 gals tbg clean. Latched onto RBP & re Dropped SV, set packer @ 7625', o spacing. Released packer, fished RBP. Latched onto RBP & CIH set & NU wellhead. Connect to drive	. ND wellhead & NU BOP. RU spoolers & POOH RIH after RBP. Released RBP & POOH w/tbg L @ 8116' and cleaned out to 8147'. POOH w/tb 552'-7564' w/4 jspf. RD wireline, PU RBP & 1 1500 gals 15% CCA Sour acid. Iron sulfide for 15% CCA Sour acid. Rolled hole w/fresh wate eleased. POOH & L/D RBP. PU PPI tools & RII dropped RFC valve & PPI perfs using 50 gpf or d valves, POOH & L/D tools. PU RBP & RIH. I ting RBP @ 7767'. Make final splice, land th & start pump. Turned over to production on	/D RBP. PU bit, scraper & g L/D tools. RU wireline and RIH. Set RBP @ 7421', tie ound in fluid sample. er & surfactant. Wellbore & H, setting packer @ 7397'. f 15% CCA Sour acid @ 2' PU sub pump & RIH w/tbg to bg in seaboard head. ND BOP
 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title Title	have a second a first second as a second
Ginny Larke Genne	1 and Engineer Technic	:ian
0	Date 2/28/00	
THI	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would article the applicant to conduct operations thereas	those rights in the subject lease	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any	I y person knowingly and willfully to make to any department or age	ency of the United States any false fictitious or
fraudulent statements or representations as to any matter wi	thin its jurisdiction.	any or the ormed states any larse, netitious