N.M. Oil Con- Division

811 S. 1st Stree.

FOR Budget Bureau No. 1004-0135 Expires November 30 2000

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Form 3160-5 (November 1994)

UNITED STATES 811 S. 1st Strate. DEPARTMENT OF THE INTERIORATESIA, NM 88210-2834 **BUREAU OF LAND MANAGEMENT**

5. Lease Serial No.

SUNDRY NUTICES	SUNDRY NOTICES AND REPORTS ON WELLS			NM - 030482			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name 70664				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT				
1. Type of Well X Oil				8. Well Name and INDIAN HILLS		#19	
2. Name of Operator V Marathon Oil Company							
3a. Address 3b. Phone No. (include area code)				30-015-30572			
P.O. Box 552 Midland, TX 79702 915-682-1626 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN			
UL "L", 1400' FSL & 1248' FWL					ASSOCIATED POOL		
SECTION 28, T-21-S, R-24-E					11. County or Parish, State EDDY NM		
12. CHECK APPROPRIA	TE BOX(ES) TO INDICA	ATE NATURE OF NO	OTICE, REPORT	, OR OTHER DA	ATA .		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	X Acidize Alter Casing	Deepen Fracture Treat	Production ((Start/Resume)	Water Shu		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	-			
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection 3/1/00 MIRU PU, ND wellhead & NU I grounded. L/D hanger jt & POOH. RIH w/RTTS packer & RBP overshot. RTTS & PUH finding perfs. Set RT formation @ 5.1 bpm w/break down Halliburton & RU swab. Made 7 rul Killed well & released RTTS packet test. PU & assembled sub pump & splice, landed hanger in wellhead 3/4/00.	the operation results in a motices shall be filed only afform.) BOP. RU spoolers, Set RBP @ 6272 & Latched onto RBP TS @ 7543'. RU Hai of 760 psi to 570 psi & recovered 96 price & POOH w/tbg L/D RIH to RBP. Latche, ND BOP & NU welli	pull hanger jt. tested. Finish & set @ 7767' s lliburton, pumpe psi. Overflushe bbls black water packer. PU nev	ompletion in a neveluding reclamation, & check sulpoon a L/D setting RTTS and 6000 gals and w/90 bbls r. Well star w RBP & RIH at continued in turned well at turned well and turned well at turned well	w interval, a Form, have been complete sub pump, RD 34' above i of 15% Ferofresh water rted flowing to 3730'. S	il. Cab spooler: t. Releatheck acid RD on it's	te thed once operator has le s, & ased d into own.	
14. I hereby certify that the foregoing is true and correct		Title					
Name (Printed/Typed) Ginny Larke	Laske	Engine	er Technicia	ın			
		Date 4/6/00					
THIS	SPACE FOR FEDER	AL OR STATE OF	FICE USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.							

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