Form 3160-3 (July 1992)	IN. MI. UII CORS. DIVISION 811 S. 1ST ST. ARTESIAUSIM BORIDAL FORM APPROVED UNITED STATES (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IN. MI. UII CORS. DIVISION 811 S. 1ST ST. (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. NM-81219							e) 
APF	LICATION FOR	PERMIT T	0 DI		EN	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
Ia. TYPE OF WORK       DRILL     X     DEEPEN       b. TYPE OF WELL     GAS     WULTIPLE       OIL     GAS     OTHER       WELL     OTHER     SWD						7. UNIT AGREEMENT NAME 16775 8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc. 20305						01d Ranch Canyon "7" Federal #5Y 9. APLWELL NO.		
<ol> <li>ADDRESS AND TELEPHONE NO.</li> <li>550 W. Texas, Suite 1330, Midland, TX 79701</li> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)</li> </ol>					/686-6612 10. FIELD AND POOL, OR WILDCAT			
At surface (F), 1315' FNL and 2315' FWL At proposed prod. zone						SWD: Montoya 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC					Sec. 7. T-22S, 12. COUNTY OR PARISH	<u>R-24E</u> 13. state		
16-3/4 miles west of Carlsbad, New Mexico						Eddy	NM	_
PROPERTY OR LEASE I	LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig. unit line, if any) 1315'			16. NO, OF ACRES IN LEASE		ACRES ASSIGNED WELL		-
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			-
OR APPLIED FOR, ON THIS LEASE, FT. 958' 1. ELEVATIONS (Show whether DF, RT, GR, etc.)				,600'	Rota			
3987' GR					22. APPROX. DATE WORK WILL START* March 1, 1999		_	
3	I	ROPOSED CASIN	G AND C	EMENTING PROGRAM				-
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	эт	SETTING DEPTH		QUANTITY OF CEM	IENT	-
<u> </u>	<u>13-3/8" K-55</u> 9-5/8" L-80	<u> </u>		1,600'	<u>1225 s</u>	225 sx to circulate		_
We propose t	to drill to a depth s	43.5#	o pene	10,600' etrate the Devonian	n/Montova	(TOC @ 7,000')	5-28-99 Art 4 60	<u></u> ζ.
disposal wel following at Drilling Pro Exhibit A - Exhibit B - Exhibit C - Exhibit C - Exhibit C - Exhibit C -	IL porosity and permi Il. Specific program ttachments: Operations Plan BOP and Choke Schema Drilling Fluid Progr Auxiliary Equipment Topo Map at Location	adility are is as per On: tic am	encou shore E E S H	ntered, the well w Oil and Gas Order xhibit F - Plat Sh xhibit F(A) - Plat xhibit G - Well Si urface Use and Ope 2S Drilling Operat	rill be c No. 1 ar owing Ex of Loca te Layou rations ions Pla	ompleted as a second point of the second point	105 67 871 30 30 30 30 30 30 30 30 30 30 30 30 30	2232425
ABOVE SPACE DESCR epen directionally, give pe	IBE PROPOSED PROGRAM: 1 prtinent data on subsurface location					l new productive zone. If p if any.	roposal is to drill or	-
(This space for Federal	1 (		<sub>TLE</sub> Sr	. Production Clerk		DATE5/11	/99	-
PERMIT NO				APPROVAL DATE				
Application approval does n CONDITIONS OF APPRO	ot warrant or certify that the applicant hol- VAL, IF ANY:	ds legal or equitable title	Acting	9				
(i)	rdel Soul) Armanix) a. L	UFE? TITI	Ι	Assistant Field Office Lands and Minerals	Ū	г. <sub>date</sub> <u>5'-/ 7</u>	. 99	
<b>-</b>				On Reverse Side		DATE		

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\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

