Form 3160-5 (November 1994)

ONITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

N.M. Oil C is Division
811 S. 1st
Artosia NM 0-2824 Cas

FORM APPROVED
Budget Bureau No. 1004-0135

Budget Bureau No. 1004-0135 Expires July 31, 1996

0-2854 Expires July 31, Lease Serial No.

	TX 79701 915	Artesia, .1 WELLS re-enter an ch proposals.	SWD	8. Well Name and No. Old Ranch Canyon 7. Federal 9. API Well No. 30-015-36578 10. Field and Pool, or Exploratory Area SWD (Montoya)
C 1315/N 2315/W		N (2008)	ارمونی میں ا	11. County or Parish, State Eddy NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT,	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatio	EX Other Skid rig
Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) New location: 1315' FNL and 2315' FWL 3/26/99: Spud 26" hole at 3:15 a.m. CST. Drlg w/ air. 3/30/99: TD 26" hole at 10:30 a.m. CST. Depth 490'.				
3/31/99: RU csg crew & ran 11 jt "H" containing 1% CaCl2 aand 10# Circ'd 300 sx to surface. WOC. cmt @ 440'. Drl plug, FC & cmt t 4/06/99: TD 17-1/2" hole at 3:30 at 1602'. RU BJ and cement w/ 30 4/07/99: Temp survey found TOC a WOC. Ran 1" to 487' & pumped 100	gilsonite, followe Cut csg off and we to 490'. Test csg p.m. Depth 1602' 0 sx Thickset, 844	d by 600 sx 65: Id on 20" rotat to 600 psi, ok. . RU csg crew a sx 65:35:6, and to 487'. Cemen	35:6 and 300 ing head. F Resume dr & ran 36 jt: d 300 sx Cl t thru 1" w	0 sx C1 "C" + 2% CaC12. PU hammer bit, TIH & tagged illing formation. s 13-3/8" 61.0# J-55 and set "C" + 2% CaC12. WOC.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Terry McCullough Ury McCullough		Title Sr. Pro Date 4/26/99	oduction Cle	erk
	SPACE FOR FEDER		FICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject 1	t or Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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