	ITED STATES, MENT OF THE INTERIOR OF LAND MANAGEMENT	i i i i i i i i i i i i i i i i i i i	ns. Division FORM APPROVED (15F Budget Bureau No. 1004-0135 Expires July 31, 1996 -283346 Serial No. NM-81219
SUNDRY NOTIC	CES AND REPORTS ON W	ELLS Artesia, NM	NM-81219
Do not use this form abandoned well. Use	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator Santa Fe Energy Resources, Inc.		RECEIVEL D-APTES	SWD 8. Well Name and No. Old Ranch Canyon 5Y "7" Federal
 Address 550 W. Texas, Suite 1330, Midlan Location of Well (<i>Footage, Sec., T., R., M., or Survey E</i> (P), 1315' FNL and 2315' FWL, Sec. 	nd, TX 79701 915/6 Description)	bone No. (include area code), 586-6612	9. API Well No. <u>30-015-30653</u> 10. Field and Pool, or Exploratory Area Admin Order SWD-736 SWD (Montoya)
	OPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, R	11. County or Parish, State Eddy NM EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat R New Construction R Plug and Abandon T	roduction (Start/Resume) Water Shut-Off eclamation Well Integrity ecomplete X Other <u>Ran casing</u> emporarily Abandon <u>string & released</u> fater Disposal rig
following completion of the involved operations	v & ran 11 jts (494) 20" 9	. on file with BLM/BIA. Req le completion or recompletion all requirements, including rec 4# butt csg (X-56).	any proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has RU cmt head & circ cmt.

cond, cut off 20", weld on 20" rot head. PU hammer bit, TIH & tag cmt @ 440'. Drlg plug, FC & cmt to 490'. Drl new 17¹/₂" hole to 512'.
4/06/99: Drlg (dry-drill) TD 17-1/2" hole @ 3:30pm, depth 1602'. Pmp sweep & run WLS. POH, LD DP &

reamers. RU csg crew, run 36 jts 13-3/8" 61# csg, set @ 1602'. RU BJ & disp csg. Cmt inc with 300 sx Thickset, 840 sx 665:35:6 & 300 sx "C" + 2% CaCl.

4/07/99: WOC, Made up 1". Temp Log locate TOC @ 490'. Ran 1" to 487', pmp 100 sx 3% CaCl. LD 1", WOC. Ran 1" to 487', pmp 100 sx 3% CaCl. LD 1", WOC. Ran 1" to 487', pmp 50 sx 3% CaCl. LD 1", WOC, Ran 1" to 487', pmp 100 sx 3% CaCl. WOC. Ran 1" to 380', pmp 200 sx Thickset & 100 sx Neat. Cut 20" & 13-3/8" casing.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Terry McCullough	<u>Sr. Production</u> Clerk			
Dery Mc Cullough	Date 5/26/99			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved hy	Title (ORIG. SGD.) DAVID R. GLASS			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject 1 which would entitle the applicant to conduct operations thereon.	MAY 2 8 1993			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful fraudulent statements or representations as to any matter within its jurisdiction.	illy to make to any department of genery of the distance States any false, fictitious or			