

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30581

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter H : 1350 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 22

Township 21S

Range 26E

NMPM

EDDY County

10. Date Spud

04-02-1999

11. Date T.D. Reached

05-03-1999

12. Date Compl. (Ready To

Prod.) 05-08-1999 D&A

13. Elevations (DF, RKB, RT, GR, etc.)

GL 3143, DF 3154', KB 3155'

14. Elev. Casinghead

15. Total Depth, Md & Tvd

11,500'

16. Plug, Back T.D.

CMT TO SURF

17. If Multiple Compl., How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

N/A

20. Was Directional Survey Made

NO

21. Type Electric And Other Logs Run

Azimuthal Laterolog Micro-CFL/NGT & 3 Detector Litho-Density Compensated Neutron/NGT

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	428'	17 1/2"	670 SX Class C; TOC surface	
8 5/8"	32 K-55	2199'	12 1/4"	735sx Poz +200sx C +200sx H	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size and number)

N/A

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

28.

PRODUCTION

Date First Production		Productions Method I (Flowing, gas lift, pumping—Size and type of pump)				Well Status (Prod or Shut-In) D&A	
Date Of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil—Bbl.	Gas—Mcf.	Water Bbl.	Gas-Oil Ratio
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl.	Gas MCF.	Water—Bbl.	Oil Gravity-API (Corr.)	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Test Witnessed By

30. List Of Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Candace R. Graham

Printed

Name CANDACE R. GRAHAM

Title ENGINEERING TECHNICIAN Date JUNE 4, 1999

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. 1 st Bone Sprgs Carb. 4,415'	T. Delaware Sand	T. Todillo	
T. Drinkard	T. 3 rd Bone Sprgs Sd 7,971'	T. Entrada	
T. Abol	T. Cherry Canyon	T. Wingate	
T. Wolfcamp 8,360'	T. Delaware	T. Chinle	
T. Penn	T. Salado	T. Permian	
T. Cisco 9,397'	T. Rustler	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	2399'	2399'	Limestone & dolomite				
2399'	4415'	2016'	Sandstone				
4415'	5770'	1355'	Limestone				
5770'	5992'	222'	Sandstone				
5992'	7971'	1979'	Limestone & shale				
7971'	8360'	389'	Sandstone				
8360'	9397'	1037'	Shale with minor limestone				
9397'	9758'	361'	Limestone & shale				
9758'	10,037'	279'	Shale & limestone				
10,037'	10,526'	489'	Limestone & shale				
10,526'	11,144'	618'	Limestone, shale & sand				
11,144'	11,200'	56'	Shale				
(TD)							