

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-4529
7. Lease Name or Unit Agreement Name	South Avalon ASZ State Com
8. Well No.	1
9. Pool name or Wildcat	Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 14 Township 21S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3160' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11200'. Reached TD at 6:00 PM 7-2-99. Ran 268 joints of 5-1/2" 17# & 15.5# casing as follows: 27 joints of 5-1/2" 17# S-95 (1103.36'); 65 joints of 5-1/2" 17# N-80 (2701.16'); 40 joints of 5-1/2" 17# J-55 (1668.25'); 76 joints of 5-1/2" 15.5# J-55 (3253.77'); 26 joints of 5-1/2" 17# J-55 (1080.17') and 34 joints of 5-1/2" 17# L-80 (1410.70') (Total 11216.41') of casing set at 11200'. Float shoe set at 11200'. Float collar set at 11158'. DV tool set at 8022'. Marker joint set at 10572'. Cemented in two stages as follows: Stage 1: 650 sacks Class H (61-15-11), 1% salt, 5#/sack gilsonite, .7% FL25, .7% FL52 (yield 1.62, weight 13.1). PD 12:40 PM 7-4-99. Circulated 154 sacks. Circulated thru DV tool for 4-1/4 hours. Stage 2: 1050 sacks Class G (65-35-6), 2% salt, 4/10% FL25, 4/10% FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.08, weight 12.4). Tailed in with 100 sacks Class H Neat (yield 1.20, weight 15.5). PD 6:30 PM 7-4-99. Bumped plug to 3000 psi for 1 minute. WOC. Released rig at 11:00 PM 7-4-99. NOTE: On 1st stage, did not bump plug. Displaced with mud. Went 3-1/2 bbls over displacement & still did not bump plug. Stage 2 had only partial returns on last 10 bbls of displacement. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 9, 1999
TYPE OR PRINT NAME: Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-12-99
CONDITIONS OF APPROVAL, IF ANY: