

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-4529
7. Lease Name or Unit Agreement Name	South Avalon ASZ State Com
8. Well No.	1
9. Pool name or Wildcat	Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 14 Township 21S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3160' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-12-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, drill collars and tubing and tagged up at 8002'.

7-13-99 - Drilled out 5' of cement on top of DV tool. Drilled out DV tool. Tested DV tool to 2000 psi for 5 minutes. TIH and tagged cement at 11027'. Drilled out cement to 11146'. Circulated clean. TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline.

7-14-99 - TIH with bit, scraper and tubing to 11100'. Pickled tubing with 500 gallons 15% HCL acid. TOOH with tubing, scraper and bit.

7-15-99 - TIH with TCP guns, packer and tubing. Rigged up wireline and correlated guns in. Set packer at 10974'. Nippled down BOP and nipped up tree. Tested packer and tree to 1500 psi. Nippled up pop-off valve on casing and tested. Pumped 1000 gallons double inhibited 7-1/2% HCL acid, 500 gallons methanol, N2 and 9 bbls 2% KCL. Guns fired - perforating 11041-11047' w/28 .41" holes (4 SPF - Morrow). Swabbed. Shut in.

7-16-99 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 23, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-22-99

CONDITIONS OF APPROVAL, IF ANY: