Nubmit 3 Copies 10 Appropriate District Office	State of New Energy, Minerals and Natural		CIST	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OIL CONSERVAT P.O. Box 2 Santa Fe, New Mexic	2088	WELL API NO. 30-015	-30582
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sana re, New Mexic	2128202	5. Indicate Type of Leas	STATE FEE
DISTRICT III 000 Rio Brazos Rd., Aztoc, NM 87410	24.25.28	211-002-0-30-37 37	6. State Oil & Gas Leas K-4	s No.
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE	TICES AND REPORTSION W ROPOSALS TO DRILL OF 10 DEEP ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	DERMIT OF A	7. Lease Name or Unit	Agreement Name
. Type of Well: OIL OAS WELL X	26	ALESIA CO	South Avalon	ASZ State Com
Name of Operator V YATES PETROLEUM CORPO		91 SI DI EL ZI VI	8. Well No.	
Address of Operator 105 South 4th St., Ar			9. Pool same or Wildca Burton Flat	-
Well Location	00Feet From TheNorth	Line and 165		
1 /	010	0 (7		
Section 14	Township 215	Range 26E ther DF, RKB, RT, GR, etc.)	NMPM Edd	County
	////////	3160' GR		
II. Check	Appropriate Box to Indica	te Nature of Notice, R	leport, or Other Da	ta
NOTICE OF IN	ITENTION TO:	SUE	BSEQUENT REP	ORT OF:
	CHANGE PLANS			
ULL OR ALTER CASING		CASING TEST AND C		_
DTHER:	[OTHER: Add per	fs in Morrow	X
12. Describe Proposed or Completed Op work) SEE RULE 1103.				ing any proposed
Moved in and rigged up tool. Nippled up 7- valve and set at 109 8-18-99 - Swabbed tu 8-19-99 - Rigged up guns and perforated and rigged down wire Bled casing down. T down BOP and nippled and pulled equalizin Swabbed. Shut well	up pulling unit. Bled 1/16" 5K hydraulic BOP 50'. Pulled up to 100 bing and annulus down wireline with lubricat 10908-10914' w/25 .42" line and lubricator. IH with on/off tool an up tree. Loaded annu g probe. TIH and pull in.	2. TOOH with tubi 100' and shut well to 10000'. TOOH cor and tested to ' holes (4 SPF - M TIH with packer and spaced out. La ulus. Tested to 5 led blanking plug. zed perforations 1	81" on/off too paded tubing. R ing. TIH with R in. with tubing. S 3000 psi. TIH forrow). TOOH w and set packer a atched onto pack 500#. Rigged up Bled down and	l at 10967'. eleased on/off BP with index but well in. with 4" casing oith casing guns at 10820'. TOOH. ter. Nippled o wireline. TIH d flared gas.
Moved in and rigged tool. Nippled up 7- valve and set at 109 8-18-99 - Swabbed tu 8-19-99 - Rigged up guns and perforated and rigged down wire Bled casing down. T down BOP and nippled and pulled equalizin Swabbed. Shut well 8-20-99 - Flared to 7-1/2% Morrow acid,	up pulling unit. Bled 1/16" 5K hydraulic BOP 50'. Pulled up to 100 bing and annulus down wireline with lubricat 10908-10914' w/25 .42' line and lubricator. IH with on/off tool ar up tree. Loaded annu g probe. TIH and pull	well down and lo TOOH with tubi OO' and shut well to 10000'. TOOH tor and tested to ' holes (4 SPF - M TIH with packer and spaced out. La ulus. Tested to 5 led blanking plug. zed perforations 1 O scf/bbl N2. Flo	81" on/off too paded tubing. R ing. TIH with R in. with tubing. S 3000 psi. TIH forrow). TOOH w and set packer a atched onto pack 500#. Rigged up Bled down and 10908-10914' with owed to pit for JED ON NEXT PAG	l at 10967'. eleased on/off BP with index but well in. with 4" casing with casing guns at 10820'. TOOH. ter. Nippled wireline. TIH flared gas. th 1500 gallons cleanup. Swabbed E:
Moved in and rigged tool. Nippled up 7- valve and set at 109 8-18-99 - Swabbed tu 8-19-99 - Rigged up guns and perforated and rigged down wire Bled casing down. T down BOP and nippled and pulled equalizin Swabbed. Shut well 8-20-99 - Flared to 7-1/2% Morrow acid, Shut well in. Ibereby certify that the information above is such a true to the information above is	up pulling unit. Bled 1/16" 5K hydraulic BOP 50'. Pulled up to 100 bing and annulus down wireline with lubricat 10908-10914' w/25 .42' line and lubricator. IH with on/off tool ar up tree. Loaded annu g probe. TIH and pull in. pit. Swabbed. Acidiz 25% methanol with 1000 processed complete to the best of my knowledge	well down and lo TOOH with tubi OO' and shut well to 10000'. TOOH tor and tested to ' holes (4 SPF - M TIH with packer and spaced out. La ulus. Tested to 5 led blanking plug. zed perforations 1 O scf/bbl N2. Flo	81" on/off too paded tubing. R ing. TIH with R in. with tubing. S 3000 psi. TIH forrow). TOOH w and set packer a atched onto pack 500#. Rigged up Bled down and 10908-10914' with owed to pit for JED ON NEXT PAGE	l at 10967'. eleased on/off BP with index but well in. with 4" casing with casing guns at 10820'. TOOH. ter. Nippled wireline. TIH flared gas. th 1500 gallons cleanup. Swabbed E: August 30, 199
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YATES PETROLEUM CORPORATION South Avalon ASZ State #1 Section 14-T21S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

8-21-23-99 - Flow tested & swabbed. Shut well in.
8-24-99 - Rigged up treesaver. Frac'd perforations 10908-10914' (via 2-7/8" tubing) with 37000 gallons 70Q CO2 foam and 40000# 20-40 ac-frac black proppant. Screened out with 11300# proppant in formation and 3700# in tubing. Flowing back to pit for cleanup.
8-25-99 - Flow tested. Shut well in.
8-26-99 - Flow tested. Shut well in. Released well to production department.

Rusty Klein Operations Technician August 30, 1999