TEMPOPARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING Commingle two Morrow zones CASING TEST AND CEMENT JOB OTHER: Commingle two Morrow zones OTHER: 12 Describe Proposed or Completed Openalices (Clearly state all perintensi datas), and give perintensi datas, jacluding estimated date of starling any proposed work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. Ensure that backside is loaded. 3. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. TOOH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. 5. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Ibereby certify the two formation above is boy and complete to the best of my throwkedge and bellet. stormation Wath Mathematica above is boy and complete to the best of my throwkedge and bellet. Deparations Technician	Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natur	ral Resources Departmen.	Clot Form C-163 Revised 1-1-89
DSTRUCTION Santa Fe, New Mexico 87504-2088 1. Indicata Type of Landa PO Draw DD, Ancula, NM #210 Santa Fe, New Mexico 87504-2088 1. Indicata Type of Landa DDD Ex Dimon Rd, Azae, NM #710 A 5. Sam Oli & Gui Landa No. DDD FERTICIE SUNDRY NOTICES AND REPORTS ON WELLS 5. Sam Oli & Gui Landa No. (DO NOT USE THIS FORM (FREEWOR) USE TAPLICATION (FOR PERMY) 1. Later Name of Unit Agreement Nume 1. Type of Witt South Avaion ASZ State Com 2. Name of Openator 1. Walk No. 1 1. Type of Witt South Avaion ASZ State Com 1 3. Addees of Openator ID South Act State Com 1 105 South 4ch Str., Artesia, NM 88210 South Avaion ASZ State Com 110 South 4ch Str., Artesia, NM 88210 Burton Flat Morrow 110 South 4ch Str., Artesia, NM 88210 Burton Flat Morrow 110 South 4ch Str., Artesia, NM 88210 South Avaion Asz State Com 111 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 112 Subseque Agains Subseque Adamoon REMEDIAL WORK Attening any proposed 111 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	DISTRICT I P.O. Box 1980, Hobbs, NM 88240			
Districtuil A A Sub OL A classe Nation (A start of the start	DISTRICT II P.O. Drawer DD, Artesia, NM 88210			6 Indiana Trans of Leave
(DO NOT USE THIS FORM FOR PRODUCTION CONFERNMENT OF PERMITY 7. Lasse Name of Usia Agreement Name 1. Type of Weit Weit South Avaion ASZ State Com 2. Name of Openkov South Avaion ASZ State Com 1 3. Addissed Openkov South Avaion ASZ State Com 1 3. Addissed Openkov South Avaion ASZ State Com 1 3. Addissed Openkov South Avaion ASZ State Com 1 3. Addissed Openkov South Ath St., Artesia, NM 88210 Burton Flat Morrow 4. Weil Localic Usk Laser C. ; 660 Peet From Teo Weit Lime ad Openkov 4. Weil Localic Usk Laser C. ; 660 Peet From Teo Weit Lime ad Openkov 4. Weil Localic Usk Laser C. ; 660 Peet From Teo Weit Lime ad Openkov 4. Weil Localic Usk Laser C. ; 660 Peet From Teo Weit Lime ad Openkov 4. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEEFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING Commence Data PULL OF ALTER CASING OTHER: Compared Openkow Compared PLONON Compared Compared Openkow Cla	DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410))	A 35	6. State Oil & Gas Lease No.
South Avalon ASZ State Com 2 Name of Openator V 2 Name of Openator V AttES PETROLEUM CORPORATION 3 Addeed Openator 105 South 4th St., Artesia, NM 88210 4 Woll Near C 4 Woll Near C 4 Woll Near C 4 Woll Acts 9 Petron The 105 South 4th St., Artesia, NM 88210 105 South 4th St., Artesia, NM 88210 105 South 4th St., Artesia, NM 88210 11 Woll Accuive 12 Name of Openator 14 Towash 21S 21S Range 26E NMPM Eddy 2011 Eddy 2012 Range 26E 14 Towash 21S 21S Range 26E NMPM Eddy 2011 Context Parton The Value 21S 21S Range 26E 22S Range 26E 21S Range 26E 22S Range 26E </td <td>(DO NOT USE THIS FORM FOR P DIFFERENT RES</td> <td>PROPOSALS TO DRILL OR TO DEI BERVOIR. USE "APPLICATION FO</td> <td>EPEN OR PLUG BACK TO A</td> <td>7. Lease Name or Unit Agreement Name</td>	(DO NOT USE THIS FORM FOR P DIFFERENT RES	PROPOSALS TO DRILL OR TO DEI BERVOIR. USE "APPLICATION FO	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. New al Copenter 1. Weil No. YATES PETROLEUM CORPORATION 1. Note among or Wildest 105 South 4ch St., Artesia, NM 88210 9. Pool among or Wildest 105 South 4ch St., Artesia, NM 88210 9. Pool among or Wildest Usit Lener 1. 660 11 Towaship 12 Towaship 13 Towaship 14 Towaship 15 Range 26E NMPM Eddy County 10 Burton Flat Morrow 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CAMING TEST AND CEMENT JOB PHUG AND ABANDON PULL OR ALTER CASING Commingle two Morrow zones OTHER: Commingle two Morrow zones OTHER: 12 Duerbe Proposed or Completed Opentices (Clearly state all perinees ducit, set give perinees ducit, set give projected duces for give proposed duces for give and polace well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. 2. E	1. Type of Well: Od. OAS WELL WELL	X] OTHER	Â.	South Avalon ASZ State Com
1 Affest 7 Operator 9. Pool same or Wildcat 105 South 4th St., Artesia, NM 88210 9. Pool same or Wildcat 105 South 4th St., Artesia, NM 88210 9. Pool same or Wildcat 10 South 4th St., Artesia, NM 88210 9. Pool same or Wildcat 10 South 4th St., Artesia, NM 88210 9. Pool same or Wildcat 10 Excise 14 Toweship 215 Range 26E NMPM Eddy County 10 Excise 14 Toweship 215 Range 26E NMPM Eddy County 11 Excise 14 Toweship 215 Range 26E NMPM Eddy County 11 Excise 10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Altering and NABANDON PLUG AND ABANDON PULL OR ALTER GASING Commingle two Morrow zones OrtHER: Commingle of Sum and ABANDON Remedial Work Altering and packer at NOS 12 Desche Propose to pull RBP between Morrow zones and place well back into production as follows: OrtHER: County and packer at 10828'. 1. Pump 500 gallons of methan	2. Name of Operator			
105 South 4th St., Artesia, NM 88210 Burton Flat Morrow 4 Weil Location Unit Letter C : 660 Feet From The North Lise and 1650 Feet From The West Line Sector 14 Township 215 Range 26E NMFM Eddy Commy 10 Elevalue (Show whether DF. RKB, RT, GR. stc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEdial WORK PLUG AND ABANDON REMEDial WORK ALTERING CASING Commingle two Morrow zones OTHER: Commingle two Morrow zones OTHER: 12 Describe Proposed or Completed Operations (Classify state all printers) Listif, and give peritersi data, jectuding estimated data of starting any proposed work) SEE AULE 103. Propose to pull RBP between Morrow zones and place well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 27 KCL water to displace methanol into perforations 10908-10914'. Space out tubing and packer at 10828'. 4. GH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. GH with tubing and iatch onto packer at 10956'. Space out tubing. Nipple down BOP and inpile up tree. 6. Swab well in. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. 1 heady centy the followed is proved and build and polare to more tools. Place perforations. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into produc				
Unit Later C : 660 Peet From The North Lies and 1650 Feet From The West Lies Scates 14 Township 21S Rasge 26E NMPM Eddy Commy 10. Elevalor (SLow whithe DF, RES, RT, GR, atc.) 3160' GR 3160' GR	105 South 4th St., An	rtesia, NM 88210		Burton Flat Morrow
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRULLING OPNS. PLUG AND ABANDONMENT CASING COMMENCE DRULLING OPNS. PLUG AND ABANDONMENT CASING COMMENCE DRULLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Commingle two Morrow zones and place well back into production as follows: Propose to pull RBP between Morrow zones and place well back into production as follows: Propose to pull RBP between Morrow zones and place well back into production as follows: Propose to pull RBP between Morrow zones and place well back into production as follows: Set RULE 1103. Ruple down tree, nipple up BOP. POOH with tubing and packer at 10828'. He with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. S. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Ibrowy centry the the information above in the set of my treewedge and belief. Rusty Klein THE OPERATIONS TOOK TOWN INTO PORTION. THE OPERATIONS TOOK TOWN THE RUSTY WILL THE RUSTY KLEIN THE OPERATIONS TOOK TOWN THE RUSTY WILL THE RUSTY KLEIN THE OPERATIONS TOWN THE RUSTY WILL THE RUSTY KLEIN THE RUSTY	11. Chec	10. Elevation (Show we k Appropriate Box to Indic	hathar DF, RKB, RT, GR, atc.) 3160' GR cate Nature of Notice, F	Report, or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB OTHER: Commingle two Morrow zones OTHER: Commingle two Morrow zones I2 Describe Proposed or Completed Operations (Clearly state all partients data), and give partients data; including assimulad data of starling any proposed work) SEE RULE 1103. OTHER:	NOTICE OF I	NTENTION TO:	SUE	BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRULLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB COMMENCE DRULING OPNS. PLUG AND ABANDONMENT OTHER: Commingle two Morrow zones OTHER: CASING TEST AND CEMENT JOB Commingle two Morrow zones 12 Describe Proposed or Completed Operations (Clearly state all perinent dualit, and give perinent duals, including estimated dute of starting any proposed work) SEE RULE 1103. OTHER: Common starting any proposed 12 Describe Proposed to Complete Operations (Clearly state all perinent duals, and give perinent dute, including estimated dute of starting any proposed work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 27, KCL water to displace methanol into perforations 10908-10914'. Common starting and packer at 10828'. 2. Ensure that backside is loaded. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. TOOH with tubing and latch onto packer at 10956'. TOOH with tubing. Nipple down BOP and nipple up tree. 3. Sub Well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Iberdy certly the bio information above is provided complete to the best of my terrwidely and belld. DATE Oct. 7. 1999 Submarura THE operations 10908-10914' and 11041-11047' (PLUG AND ABANDON		
OTHER: Commingle two Morrow zones OTHER: OTHER: 12 Describe Proposed or Completed Operations (Clearly state all perioses) distails, and give perioses dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. 2. Ensure that backside is loaded. 3. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. 4. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. 5. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. 6. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Iberedy certify the following above is promote to the best of my travidge and belief. SKONATURA THE Operations Technician Para Oct. 7. 1999 TYPEGE FRENT MANN Rusty Klein	[]	CHANGE PLANS		
OTHER: Commingle two Morrow zones OTHER: OTHER: 12 Describe Proposed or Completed Operations (Clearly state all perioses) distails, and give perioses datas, including estimated date of starting any proposed work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: 1. Pump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. 2. Ensure that backside is loaded. 3. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. 4. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. 5. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. 6. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Iberedy certify the balaformation above is braced completes to the best of my throwidge and belief. SUCHATURA THE Operations Technician Para Oct. 7. 1999 TYPE OR FRIDTE MADE Rusty Klein		1	CASING TEST AND C	
 12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: Fump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. Ensure that backside is loaded. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. Flace perforations 10908-10914' and 11041-11047' (Morrow) into production. I hereby certify the this information shows is towards to the best of my traveledge and bellef. Bucharuma Rusty Klein Rusty Klein 		orrow zones		
 work) SEE RULE 1103. Propose to pull RBP between Morrow zones and place well back into production as follows: Pump 500 gallons of methanol down tubing followed by 2% KCL water to displace methanol into perforations 10908-10914'. Ensure that backside is loaded. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Ibereby certify the to information above is total and complete to the best of my trowledge and belled. MATURE Water Maker Rusty Klein massive and the best of my trowledge and belled. 	OTHED. COMMITTICTE CWO FIC			
<pre>methanol into perforations 10908-10914'. 2. Ensure that backside is loaded. 3. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. 4. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. 5. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. 6. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. I hereby certify the information above is triggend complete to the best of my traowiedge and belief. skowatures Type OF FROM HALE Rug Klein THE PHONE NO. 505/748- THE PHONE</pre>			with and size particulated datas incl	when estimated date of starting any proposed
 Ensure that backside is loaded. Nipple down tree, nipple up BOP. POOH with tubing and packer at 10828'. GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. Ibereby certify the US information above is too and complete to the best of my throwledge and belief. Buowaruma Rusty Klein ma Operations Technician Date Oct. 7. 1999 	12. Describe Proposed or Completed Op			
 GIH with tubing and retrieving tool and pull RBP from 10956'. TOOH with tubing and RBP. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. Swab well in. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. 	 12. Describe Proposed or Completed Op work) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into per 	between Morrow zones s of methanol down tu erforations 10908-109	and place well bac bing followed by 25	ck into production as follows:
and RBP. 5. GIH with tubing and latch onto packer at 10956'. Space out tubing. Nipple down BOP and nipple up tree. 6. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. I bereby certify that the information above is brief and complete to the best of my throwledge and belief. SHONATURE MOLEN COLL 7. 1999 TYPE OR FEDIT WALKS RUBTY Klein THE APPROVE NO. 505/748-	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into per propose that back 	between Morrow zones s of methanol down tu erforations 10908-109 kside is loaded.	and place well bac bing followed by 25 14'.	ck into production as follows: % KCL water to displace
 6. Swab well in. 7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. I bereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into per 2. Ensure that back 3. Nipple down tree 4. GIH with tubing 	between Morrow zones s of methanol down tu erforations 10908-109 kside is loaded.	and place well bac bing followed by 25 14'. OH with tubing and	ck into production as follows: % KCL water to displace packer at 10828'.
7. Place perforations 10908-10914' and 11041-11047' (Morrow) into production. I bereby certify that the information above is true, and complete to the best of my knowledge and bellef. SKONATURE	 12. Describe Proposed or Completed Op work) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down tree 4. GIH with tubing and RBP. 5. GIH with tubing 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe	and place well bad bing followed by 25 14'. OH with tubing and and pull RBP from 1	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing
SKONATURE <u>Hote function</u> The Operations Technician DATE Oct. 7. 1999 TYPE OR PEDIT NAME RUBLY Klein THE APPROVE NO. 505/748-	 Describe Proposed or Completed Op work) SEE RULE 1103. Propose to pull RBP Pump 500 gallons methanol into pe Ensure that back Nipple down tree GIH with tubing and RBP. GIH with tubing down BOP and nip 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree.	and place well bac bing followed by 25 14'. OH with tubing and and pull RBP from 5 or at 10956'. Space	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple
SKONATURE Klein DATE Oct. 7. 1999 TV/PEOR PREMT NAME RUBTY Klein THE BRHOME NO. 505/748-	 Describe Proposed or Completed Op work) SEE RULE 1103. Propose to pull RBP Pump 500 gallons methanol into pe Ensure that back Nipple down tree GIH with tubing and RBP. GIH with tubing down BOP and nip 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree.	and place well bac bing followed by 25 14'. OH with tubing and and pull RBP from 5 or at 10956'. Space	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple
SKONATURE	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down treed 4. GIH with tubing and RBP. 5. GIH with tubing down BOP and nig 6. Swab well in. 7. Place perforation 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree. ons 10908-10914' and	and place well bac bing followed by 25 14'. OH with tubing and and pull RBP from r at 10956'. Space 11041-11047' (Morr	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple
TYPE OR PRDYT NAME	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down treed 4. GIH with tubing and RBP. 5. GIH with tubing down BOP and nig 6. Swab well in. 7. Place perforation 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree. ons 10908-10914' and	and place well bad bing followed by 25 14'. OH with tubing and and pull RBP from or at 10956'. Space 11041-11047' (Morr	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple ow) into production.
(This space for State Use) APTROVED BY DATE / C-13-99	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down treed 4. GIH with tubing and RBP. 5. GIH with tubing down BOP and nig 6. Swab well in. 7. Place perforation 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree. ons 10908-10914' and	and place well bad bing followed by 25 14'. OH with tubing and and pull RBP from or at 10956'. Space 11041-11047' (Morr	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple ow) into production. Technician Oct. 7, 1999
	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down treed 4. GIH with tubing and RBP. 5. GIH with tubing down BOP and night for the second secon	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. POU and retrieving tool and latch onto packe pple up tree. ons 10908-10914' and	and place well bad bing followed by 25 14'. OH with tubing and and pull RBP from or at 10956'. Space 11041-11047' (Morr	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple ow) into production. Technician Oct. 7, 1999
	 12. Describe Proposed or Completed Opwork) SEE RULE 1103. Propose to pull RBP 1. Pump 500 gallons methanol into pe 2. Ensure that back 3. Nipple down treed 4. GIH with tubing and RBP. 5. GIH with tubing down BOP and night down BOP and night down BOP and night. 7. Place perforation I hereby certify the the information above is skonature. I hereby certify the the information above is skonature. I hereby certify the the information above is skonature. 	between Morrow zones s of methanol down tul erforations 10908-109 kside is loaded. e, nipple up BOP. PO and retrieving tool and latch onto packe pple up tree. ons 10908-10914' and	and place well back bing followed by 25 14'. OH with tubing and and pull RBP from ar at 10956'. Space 11041-11047' (Morr Morr Mage and bellef.	ck into production as follows: % KCL water to displace packer at 10828'. 10956'. TOOH with tubing e out tubing. Nipple ow) into production. Technician DATE Oct. 7, 1999 TELEPHONE NO. 505/748-