- Submi: 3 Copies o Appropriate	State of New Energy, Minerals and Natura	Mexico I Resources Departm	CIST Form C-183 AA Revised 1-1-89
io Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box	2088	WELL API NO. 30-015-30582
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	(m. 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	1980 1980	p. m.	6. State Oil & Gas Lasse No. K-4529
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON OPOSALS TO DRILL OR DO DEE RVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OL. WELL WELL X		01681.0 ^{1.19}	South Avalon ASZ State Com
2. Name of Operator YATES PETROLEUM CORPOR	RATION		• 1
1 Address of Operator			9. Pool same or Wildcat Burton Flat Morrow
105 South 4th St., Ar 4. Well Location Unit Letter:	0 Feet From The North		
Section 14	Township 215	Range 26E athar DF, RKB, RT, GR, etc.)	NMPM Eddy County
		3160 GR	
	Appropriate Box to Indica	ate Nature of Notice, I	Report, or Other Data
NOTICE OF IN		SU	BSEQUENT REPORT OF:
	PLUG AND ABANDON		
	CHANGE PLANS		NG OPNS. PLUG AND ABANDONMENT
		CASING TEST AND	
OTHER:	[gle Morrow zones
work) SEE ROLE 1103. 10-13-99 - Moved in a 10-14-99 - Bled well tree and nippled up H at 10914'. Rigged up onto RBP and released 10-15-99 - TOOH with 1.875" open sliding s 2.25" seating nipple Could not latch onto nipple. Nippled down sleeve. Shut well in 10-16-99 - Rigged up	and rigged up pulling down. Loaded with 6 BOP. TOOH with packe o swivel and washed d d RBP. TOOH with 65 RBP. TIH with on/of sleeve, 20' blast joi and 343 joints of 2- before setting Uni I n BOP and nippled up n. wireline. TIH with TIH with 5-1/2" baile arks on bottom of too	unit. 5 bbls 2% KCL. Re r. TIH with retr: own to RBP at 1099 stands. Shut well f tool, 1 joint 2 nt, sub, 1 joint 2 7/8" L-80 tubing. II packer. On/of tree. Swabbed Up pulling tool for er and bailed off ol shows tagging f	2-3/8" L-80, 10 L 5/6 bar, Tagged packer at 10966'. f tool should be over seating per Morrow through sliding equalizing probe. Could not top of plug. Got several ishing neck. TIH with pulling CONTINUED ON NEXT PAGE:
I hereby certify that the information above is		Operations	Technician DATE Oct. 22, 1999
I hereby certify the taformation above in skonature Type Rusty Kle	Yein	Operations	Technician DATE Oct. 22, 1999 ТЕЛЕРНОМЕ НО. 505/748-

. . YATES PETROLEUM CORPORATION South Avalon ASZ State Com #1 Section 14-T21S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

tool. Did not latch onto - TOOH. Had rubber in tool. Made bailer runs. Closed sliding sleeve. Picked up on tubing and u-tubed out tubing. Latched onto on/off tool. Set down tree. Pressured up on annulus to 500#. Made bailer runs. Had 13' of fill on plug. Shut down.

10-17-99 - Made bailer runs. Had 15' of fill on plug. Set DW plug at 300'. Released on/off tool. Pulled 1 joint and added 4' sub. Washed 4' of sand. Overdisplaced tubing with 20 bbls. Latched onto lower packer. Ran slickline with pulling tool. Set down 100' above plug. Worked by but could not latch onto plug. TOOH. Made bailer runs. Nippled down tree and nippled up BOP. Released on/off tool. 10-18-99 - TOOH with BHA and changed out on/off tool and packer. TIH with same BHA. Nippled down BOP and nippled up tree. Washed down 4' to packer. Reversed 100 bbls. Set packer. Rigged up slickline. TIH with equalizer pulling tool. Latched on and pulled equalizing probe. TOOH. TIH with shifting tool and opened sliding sleeve. TOOH. Swabbed tubing. Flowed for 30 minutes. Rigged up slickline. TIH and pulled blanking plug. Flowed well for cleanup. Shut well in. 10-19-99 - Released well to production department.

Rusty Klein

Operations Technician October 22, 1999