## Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico . Energy, Minerals and Natural Resources Department

Form C-103	
Revised 1-1-89	

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-103 1-1-89	W

DISTRICT I	DIL CONSERVATIO	N DIVISION $_{\scriptscriptstyle  extsf{I}}$					
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco S	WELL API NO. 30-015-30583					
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8	5. Indicate Type o		FEE 🗆			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas 24520		TEE -		
SUNDRY NOTIC	ES AND REPORTS ON WELL	_S					
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO (FORM C-10	DSALS TO DRILL OR TO DEEPEN O DIR. USE "APPLICATION FOR FOR D1) FOR SUCH PROPOSALS!	RPLUG BACK TO A	7. Lease Name or LOWE STATE	Unit Agreement Nam	e		
1. Type of Well: OIL GAS WELL WELL WELL	OTHER .	<b>1</b> 55.565					
2. Name of Operator	AE OCO REC	Elve	8. Well No. # 5				
KERR-McGEE CORPORATION	- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	PIED S	9. Pool name or W	Vildeat			
3. Address of Operator P.O. Box 2880, Dallas, TX 752	221-2880	23/4 8/	INDIAN BASIN		)		
4. Well Location Unit Letter K : 1650	Feet From The Suffice	the Line and254	Feet From	The WEST	Line		
Section 36	Township 21S Ray	nge 23E	NMPM	EDDY	County		
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc 3913' GL	.)				
11. <b>Check App</b>	ropriate Box to Indicate		Report, or C	Other Data	///////////////////////////////////////		
NOTICE OF IN	-			REPORT O	F:		
					<u> </u>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗀	REMEDIAL WORK		ALTERING CASING	<u> </u>		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		PLUG AND ABAND	TNAMNC		
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB X				
OTHER:		OTHER:	<u>-</u>		L_		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  SPUD WELL 06-08-1999 UNITED DRILLING COMPANY 06-12-99 RIH W/ 9 5/8" 36# J-55 ST&C CSG, CSG SEAT @ 1316', FC @ 1275'. CMT W/ 200 SXS CL 'C'. NO CIRC. TEMP SURV. TOC @ 600'. DUMP 2 YDS GRAVEL, CMT W/ ADDITIONAL 250 SXS CL 'C'. CIRC. CMT. TO SURFACE. TOTAL 650 SXS CMT.  MIRU PATTERSON RIG #55 06-16-99 TIH W/ 8 1/2" BIT DRLG CMT 1250'-1275'/ DO FC @ 1275'. TST CSG TO 1000 PSI/ HELD OK. DO SHOE JT. DRLG 8 3/4" 1316'-1715'. 6-18 - 07-12 DLG 8 3/4" HOLE TO 8612'. 07-13 RU CSG CREW, RUN 207 JTS 7" 23 & 26# K55 LTC CSG. CSG SEAT 8569'. FC @ 8479', ECP @ 7135'. CMT 1ST STAGE W/ 150 SXS 'H'. FP 525 PSI/ FULL RETURNS THRU OUT 1ST STAGE. PRESS CSG 525 PSI & SET ECP @ 7135'. CONT TO PRESS CSG TO 3400 PSI. NO INDICATION OF CMT ABOVE STAGE COLLAR. CUT OFF & LD 7" CSG STUB& BOP. DRESS OFF STUB. INSTALL SECONDARY SEALS AND TBG HEAD. RELEASE RIG 7/14/99.  COMPLETION REPORT PAGE 2							
I hereby certify that the information above is hu							
SIGNATURE SIGNATURE	THT	LE <u>TECHNICAL ASSIS</u>	STANT	date <u>08</u>	-09-99		
TYPE OR PRINT NAME STEPHEN FORE 972-715-4520 TELEPHONE NO.							
(This space for State Use)	W. Gum_ III	0.4.4	·	. <i>.</i>			
ADDROVED BY	W. Gum	Wistrict:	xyerviso	DATE			