

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
OP

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30583
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 24520
7. Lease Name or Unit Agreement Name LOWE STATE
8. Well No. # 5
9. Pool name or Wildcat INDIAN BASIN (UPPER PENN)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL ☐ GAS ☒ OTHER	RECEIVED OCD ARTESIA SEP 1 1999
2. Name of Operator KERR-McGEE CORPORATION	
3. Address of Operator P.O. Box 2880, Dallas, TX 75221-2880	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>2540</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>21S</u> Range <u>23E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3913' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: & COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/17/99 MIRU KEY ENERGY COMPLETION RIG. 07/17 - 07/19 ATTEMPTED TO SHIFT STAGE COLLAR, NO SUCCESS.
7/19-7/20 RIH W/ 6 1/2" BIT, DRILL OUT SC @ 7315' TO 7318'. CIRC CLEAN. TEST SC TO 1000 PSI. NO LEAK OFF.
TAG @ 8307', DRILL ON SC DEBRIS & CMT TO 8347'. 07/21 - 07/24 RU SCHLUM. RIH & SHOOT 4 SQZ HOLES @
7340'. RIH & SET 7" CMTR @ 7320'. SQZ W/ 50 SXS 'H'. DISPLACED 45 SXS. RIH & SHOOT 4 SQZ HOLES @ 6500'.
CIRC DOWN 7" & OUT BH FULL RETURN, SET CMTR @ 6475'. RIH ENGAGE CMTR. LOAD ANN. TO 1000 PSI. PMP 10 BBLs
FRESH WTR & 475 SXS 'C' TI W/ 50 SXS 'C' NEAT. BH SHOWS 10 BBLs FRESH WTR & CMT FOAM. TIH TO 6000' SDFN.
7/25 - 7/27 TAG & DRILL CMT, CMTR & HARD CMT 6470'-6505', TEST TO 500 PSI. NO LEAK. TAG & DRILL CMT,
CMTR, & HARD CMT 7310 -7345'. TEST TO 500 PSI. NO LEAK. 7/28 PERF PENN 7421'-7559'. 7/29 TIH W/ PKR &
SET 7364'. TEST ANN TO 500 PSI. ACIDIZE PENN W/ 40,000 GALS NEFE HCL, FLUCH W/ 2 % KCL. REL PKR. RIH W/
RBP TO 6223' SET LOAD & TEST CSG TO 500 PSI. TOH LD WS. 7/30 RIH W/ ESP SUB PMP ON 2 7/8" TBG @ 7787'.
ND BOP. NU WH. RDRR. 7/30/99. 08/05/99 TP 310 PSI, CP 340 PSI, 5 BO, 2417 BW, 4215 MCF. FINAL TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Fore TITLE TECHNICAL ASSISTANT DATE 08-09-99
TYPE OR PRINT NAME STEPHEN FORE 972-715-4520 TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 9-21-99
CONDITIONS OF APPROVAL, IF ANY: