

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ARTESIA, N.M.

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

E.G.L. Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 371, Midland, Texas 79702 (915) 682-3502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FEL 1880' FSL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 10 miles North East of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1704'

16. NO. OF ACRES IN LEASE

640.0

19. PROPOSED DEPTH

950'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL.

160.0

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3239' gr

22. APPROX. DATE WORK WILL START\*

3/1/99

23.

PROPOSED CASING AND CEMENT

CAPITAN CONTROLLED WATER BASIN

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2 J-55	15.5	740'	see below

5 1/2" casing - circulate to surface with 525sk Class C 2% CACL<sub>2</sub>



APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*R.C. Schlegel*

TITLE

Engineer

DATE

1/29/99

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

Acting

Assistant Field Office Manager.  
Lands and Minerals

APPROVED BY

[s] Gary A. Stephens

TITLE

DATE

MAR 08 1999

\*See Instructions On Reverse Side

[REDACTED]

[REDACTED]

44

RECEIVED

FEB 11 1980

BLM  
ROOSEVELT, NM

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name	
Property Code		Property Name OXY FEDERAL YATES "14"			Well Number 2
OGUID No.		Operator Name EGL RESOURCES			Elevation 3239'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	14	20 S	28 E		1880	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160					Joint or Infill	Consolidation Code	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Robert D. Snyder</i> Signature Robert D. Snyder Printed Name Vice President Title 2-10-99 Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>January 25, 1999 Date Surveyed GARY L. JONES Signature &amp; Seal of Professional Surveyor 7977 W.O. No. 9059 Certificate No. 7977 BASIN SURVEYS</p>

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

**EGL Resources, Inc.**

P.O. Box 371

Midland, Texas 79702

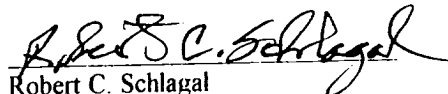
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No. : NM 6856

Formation: Yates

Bond Coverage: \$25,000

BLM Bond File No.: NM 2693

  
Robert C. Schlagal  
Engineer

Date: 1/29/99

## SURFACE USE PLAN

EGL Resources, Inc.  
Federal Oxy Yates 14 #2  
1980' FEL & 1880' FSL  
Section 14, T-20-S, R-28-E  
NMPM

1. **EXISTING ROADS:** Area map, Exhibit "A", is a reproduction of the U.S.G.S. New Mexico 15 minutes quadrangle. Existing and proposed roads are shown on the exhibit. All roads shall be maintained in a condition equal to that which existed prior to the start of construction.
  - A. Exhibit "A" shows the proposed development well site as staked.
  - B. From Pecos River in Carlsbad, New Mexico, travel 8 miles on U.S. Highway #62 & 180 to County Road # 243. Left on #243 for 6 miles. Well is on the South side of road.
2. **PLANNED ACCESS ROADS:** None required
3. **LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS:**
  - A. Water wells - None known
  - B. Disposal wells- None known
  - C. Drilling wells- None
  - D. Abandoned wells- As shown on Exhibit "C"
  - E. Producing wells- Oxy "AA", "1-R", "2-R", & "1-T" as shown on Exhibit "C".
4. If upon completion, the well is a producer, EGL Resources Inc. will furnish maps or plats showing On Well Pad facilities and Off Well Pad facilities (if needed) on a Sundry Notice before construction of these facilities starts.
5. **LOCATION AND TYPE OF WATER SUPPLY:** Water will be purchased locally from a private source and trucked over the access roads.
6. **SOURCE OF CONSTRUCTION MATERIALS:** If needed, construction materials will be obtained from the drill site's excavations or from a local source. These materials will be transported over the access route as shown on Exhibit "A".
7. **METHODS FOR HANDLING WASTE DISPOSAL:**
  - A. 1. Drill cuttings will be disposed of in the pit.
  2. Trash, waste paper, and garbage will either be contained in a fenced trash trailer or in a trash pit, fenced with mesh wire to prevent wind-scattering during storage. When the rig moves out, all trash and debris left at the site will be contained to prevent scattering and will be removed from location.
  3. Salts remaining after completion of the well will be picked up by the supplier, including broken sacks.

4. A "porta John" will be provided for the personnel on location. This will be properly maintained during the drilling operations and removed upon completion of the well.
5. Chemicals remaining after completion of the well will be stored in the manufacturers containers and picked up by the supplier.
- B. Remaining drilling fluids will be allowed to evaporate in the cuttings pit until the pit is dry enough for backfilling. In the event drilling fluids will not evaporate in a reasonable period of time they will be transported by tank truck to a state approved disposal site.

Water produced during testing of the well will be disposed of in the reserve pit. Oil produced during testing of the well will be stored in test tanks until sold and hauled from the site.

8. **ANCILLARY FACILITIES:** No camps or airstrips will be constructed.

9. **WELL SITE LAYOUT:**

- A. Exhibit "B" shows the proposed well site layout.
- B. This exhibit indicates proposed location of cutting and trash pits.
- C. Pits are proposed to be unlined, unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. If needed, pits are to be lined with PVC or polyethylene liner. The pit liner will be 6 mils thick. Pit liner will extend a minimum, 2'-00" over the reserve pits dikes where the liner will be anchored down.
- E. The reserve pit will be fenced on three sides with three strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. **PLANS FOR RESTORATION OF SURFACE**

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.8 as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recontoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which

are not required for production facilities.

11. **OTHER INFORMATION**

- A. The topography is of a rolling terrain with vegetation of sagebrush and native grass. The soils are clayey sand over caliche base.
- B. The surface is used to mainly access producing wells in the area and minimal grazing for livestock. It is administered by the BLM and is being leased to \_\_\_\_\_
- C. An archeological study has been completed, a copy of which is attached.
- D. There are no buildings of any kind in the area.

12. **OPERATOR'S REPRESENTATIVE** - Robert C. Schlagal is field representative for contact regarding compliance with the Surface Use Plan is:

Before and during construction:

Robert C. Schlagal  
202 N. Eisenhower  
Midland, TX 79703  
(915)697-2775

After Construction:

Robert C. Schlagal  
202 N. Eisenhower  
Midland, TX 79703  
(915)697-2775

13. **CERTIFICATION** - I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EGL Resources, Inc. and its contractor/subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

NAME: \_\_\_\_\_

*Robert C. Schlagal*

DATE: \_\_\_\_\_

*1/29/99*

TITLE: Petroleum Engineer

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III  
1006 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name	
Property Code		Property Name OXY FEDERAL YATES "14"			Well Number 2
OGRID No.		Operator Name EGL RESOURCES			Elevation 3239'

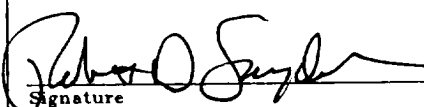
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	14	20 S	28 E		1880	SOUTH	1980	EAST	EDDY

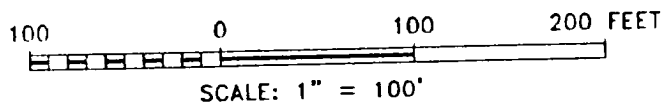
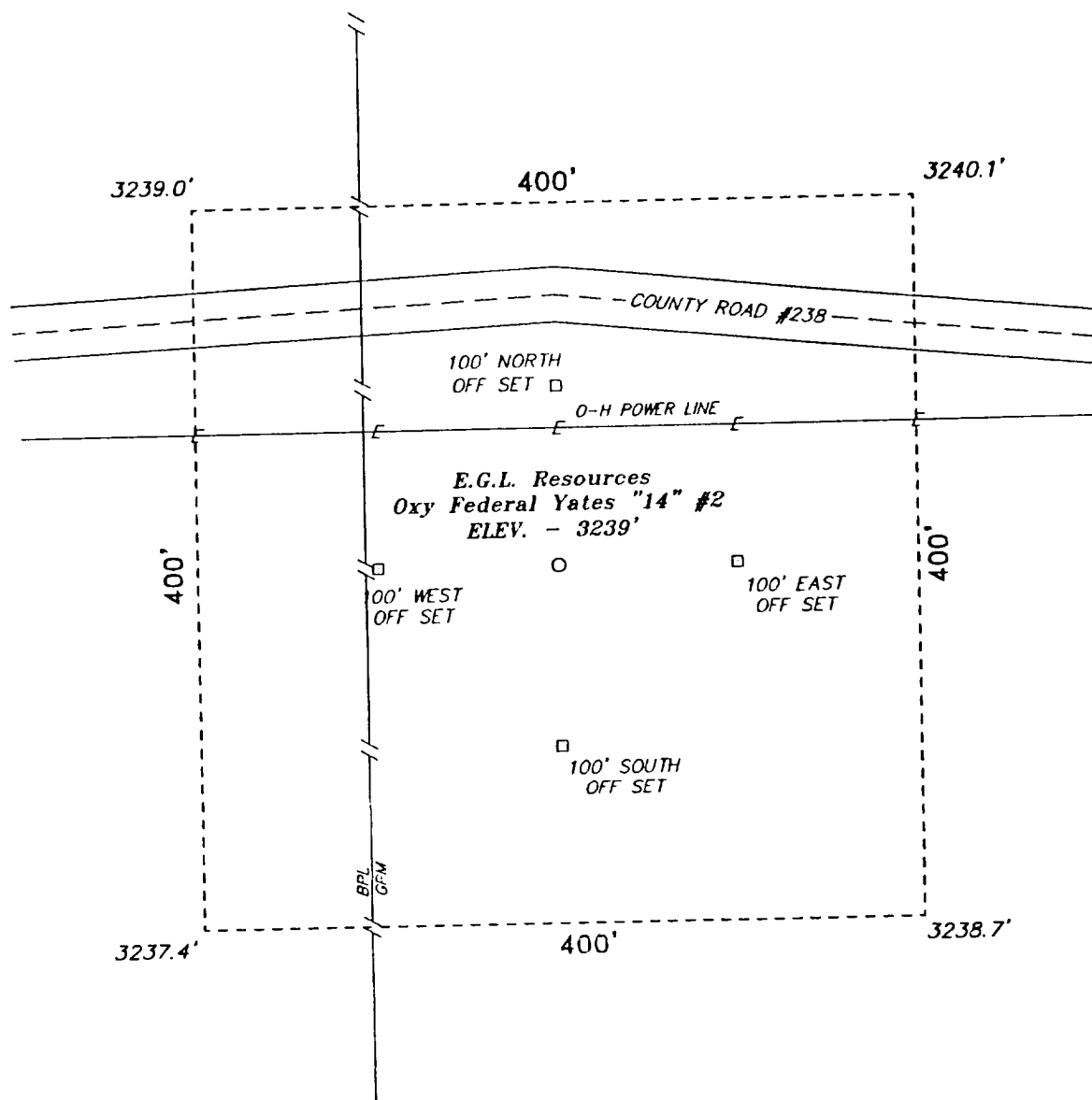
Bottom Hole Location If Different from Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature</p> <p>Robert D. Snyder Printed Name</p> <p>Vice President Title</p> <p>2-10-99 Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>January 25, 1999 Date Surveyed</p> <p>GARY L. JONES Signature &amp; Seal of Professional Surveyor</p> <p>Professional Surveyor 7977</p> <p>W.O. No. 9059A Certificate</p> <p>Basin Surveys 7977</p>

SECTION 14, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



**E.G.L. Resources**

REF: Oxy Federal Yates "14" No. 2 / Well Pad Topo

THE OXY FED. YATES "14" No. 2 LOCATED 1880' FROM THE  
SOUTH LINE AND 1980' FROM THE EAST LINE OF  
SECTION 14, TOWNSHIP 20 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

V.O. Number: 9059

Drawn By: K. GOAD

Date: 01-26-99

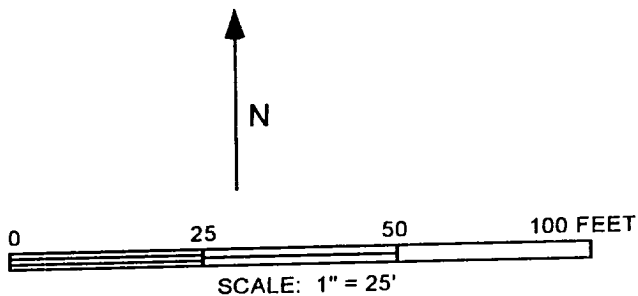
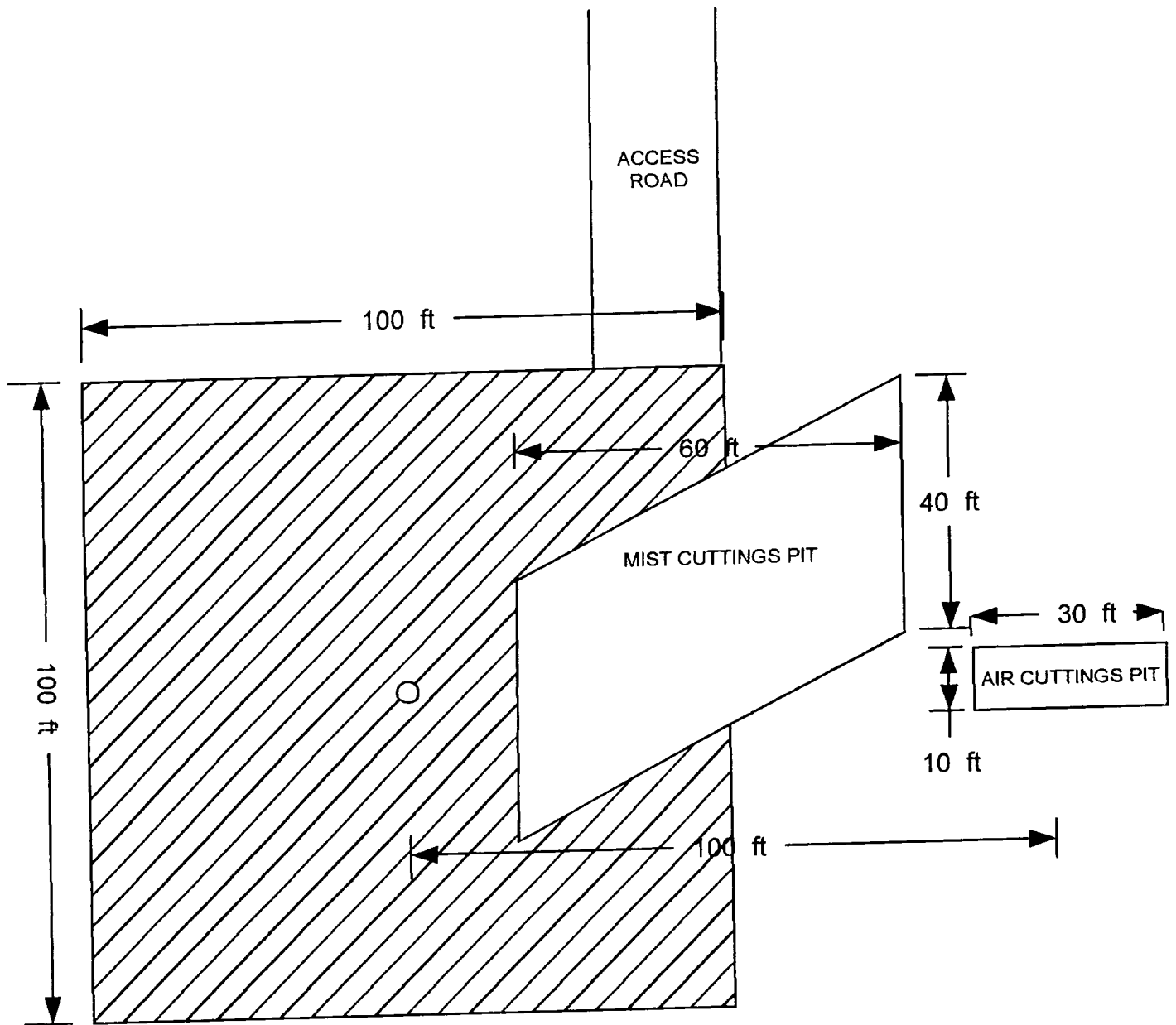
Disk: KJG #119 - 9059A DWG

Survey Date: 01-25-99

Sheet 1 of 1 Sheets



# WELL SITE PLAT OXY YATES FED 14 #2



<b><i>E.G.L. RESOURCES INC</i></b>	
WELL SITE LAYOUT	
OXY YATES FED 14 #2 1980 FEL, 1800 FNL 20S 28E SEC 14	
DATE: 1/21/99	BY: DARREN PRINTZ



**TITLE PAGE/ABSTRACT/  
NEGATIVE SITE REPORT  
ROSWELL DISTRICT**

BLM/ RDO 1/95

1. BLM Report No.	2. (ACCEPTED) (REJECTED)	3. NMCRIS No. 57383
4. Title of Report (Project Title): Cultural Resource Survey of the Proposed Punkin Federal #1 Well Pad, Eddy County, New Mexico		5. Project Date(s) <u>6-12-97</u> to _____
		6. Report Date <u>6-16-97</u>
7. Consultant Name & Address: Direct Charge: Christopher A. Turnbow Originators Name: TRC Mariah Associates Inc. Originators Address: 4221-B Balloon Park Road, N.E., Albuquerque, NM 87109 Authors Name: Christopher A. Turnbow Field Personnel Names: Christopher A. Turnbow Phone (505)761-0099		8. Permit No.  45-2920-95-5
		9. Consultant Report No. 22369
10. Sponsor Name and Address: Indiv. Responsible: Marty Davis Originators Name: - OXY USA Originators Address: P.O. Box 69, Hobbs, NM 88240 Phone (505) 887-6184		11. For BLM Use Only.
		12. ACREAGE: Total No. of acres surveyed <u>1.43</u> SURFACE OWNERSHIP: Federal <u>1.26</u> , State <u>0.17</u> , Private
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>13. Location &amp; Area: (Maps Attached if negative survey)</p> <p>a. State: New Mexico</p> <p>b. County: Eddy</p> <p>c. BLM District: Roswell</p> <p>Resource Area: Carlsbad</p> <p>d. Nearest City or Town: Carlsbad</p> </div> <div style="width: 50%;"> <p>e. Location: T 20S, R 28E, Sec. <u>14</u> NW 1/4 SE 1/4 ____/4</p> <p>Well Pad Footages: 1980FSL 1980FEL</p> <p>f. 7.5' Map Name(s) and Code Number(s): Angel Draw, New Mexico, 32104-E2</p> <p>g. Area: Block: Impact: <u>150'</u> X <u>150'</u> Surveyed: <u>250'</u> X <u>250'</u></p> <p>Linear: Impact: ____' X ____' Surveyed: ____' X ____'</p> </div> </div>		

14. a. Records Search:

Location: ARMS/ BLM Carlsbad Resource Area

Date: 6/12/97; 6/17/97

List by LA # All sites within 0.25 miles of the project:

(Those sites within 500' are to be shown on the project map)

No archaeological sites were located within 0.25 miles of the project. LA 71161, LA 87040, LA 106512, LA 112642 are within 1.0 miles.

b. Description of Undertaking: OXY USA plans a reentry of Punkin Federal #1 well pad location, a previously prepared drill location immediately south of County Road 238 (Burton Flat Road).

c. Environmental Setting (NRCS soil designation; vegetative community; etc.)

This previously developed well pad is located on the level Burton Flat approximately 1.0 mile (1.6 km) east of the Palmilla Draw and 11 miles (17.7 km) northeast of Carlsbad. It is drained by Palmilla Draw, situated 1.0 mile (1.6 m) to the west of the project area. The well pad lies on the Gypsum land-Reeves complex which consists of barren, gypsiferous rocks and very shallow calcareous loam over gypsiferous rocks. Calcrete is present on the surface in some areas. Vegetation consists of low, bushy mesquite, low grasses, and forbes. Surface visibility was approximately 60 to 70%. Previous construction of Punkin Federal No. 1 disturbed at least the central 100 x 100 ft (30 x 30 m) of the pad. This area contained a dryhole marker, sanitary cans, bottle glass, cables, a metal barrel, fire brick, and scrape metal, all considered to date within the past 50 years. A gas pipeline extends north-south across the western portion of the proposed well pad.

d. Field Methods:

Transect Intervals: 15 m

Crew Size: 1

Time in Field: 1.0 hours

Collections: None

After carrying out a Class I site file search with the New Mexico Archaeological Records Management System (ARMS) and at the Bureau of Land Management (BLM) in Carlsbad, archaeological fieldwork was conducted by Chris Turnbow. The centerpoint and corners of the well pad were marked prior to survey. The project was surveyed by the archaeologist walking nonoverlapping parallel transects spaced at 15 m intervals.

15. Cultural Resource Findings:

a. Identification and description: (Location shown on Project Map)

No historic properties were discovered during the cultural resource survey. Trash associated with the original drilling operation at Punkin Federal No. 1 was broadly scattered over the central 100 x 100 ft (30 x 30 m) area of the proposed pad (see above).

16. Management Summary (Recommendations):

The cultural resource survey discovered no historic properties or isolated occurrences. Therefore, cultural resource clearance is recommended for the surveyed areas.

I certify that the information provided above is correct and accurate and meets all appreciable BLM standards.

Responsible Archaeologist

Signature

*Chris Turnbow*

Date

6-24-97

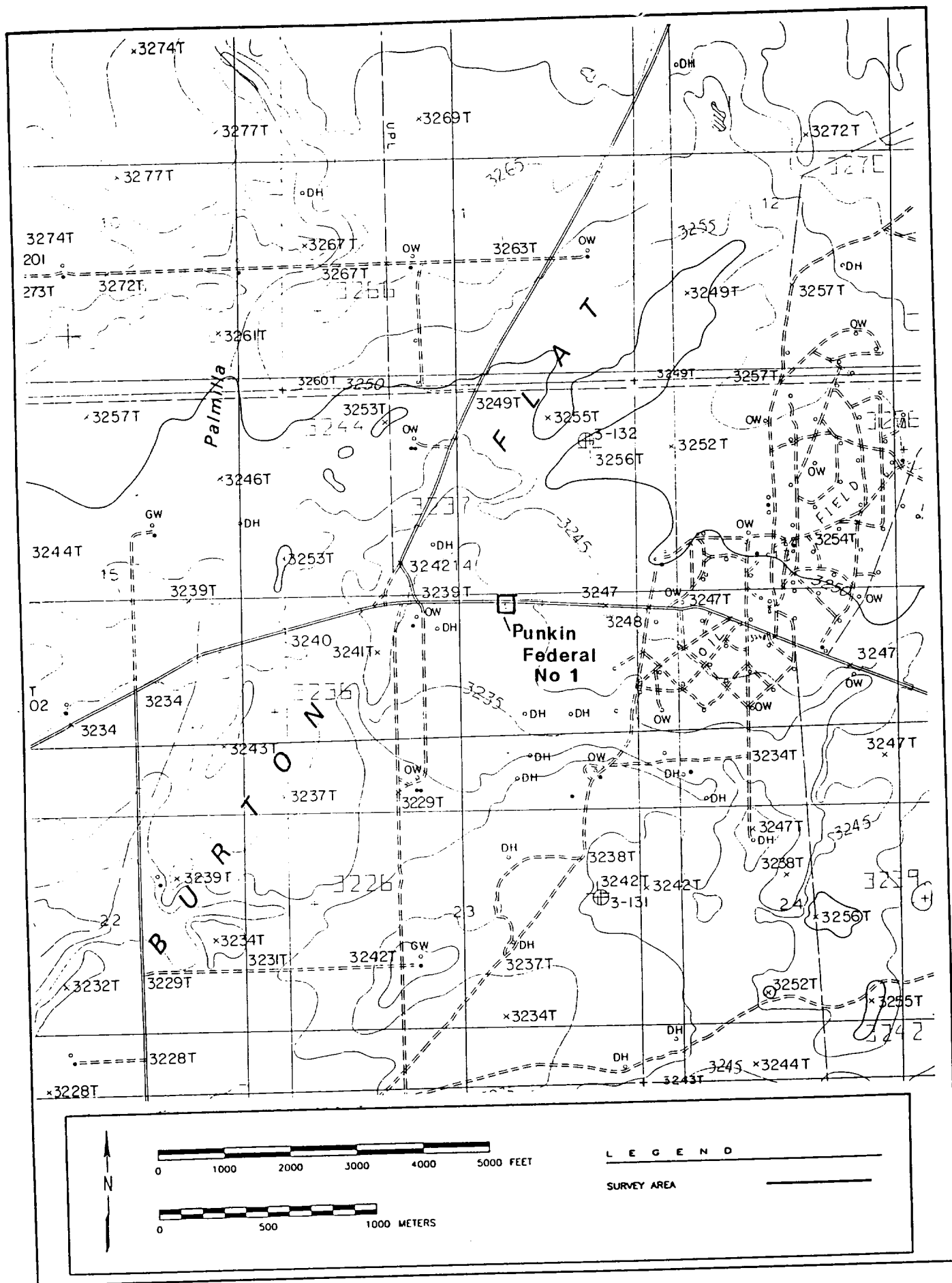
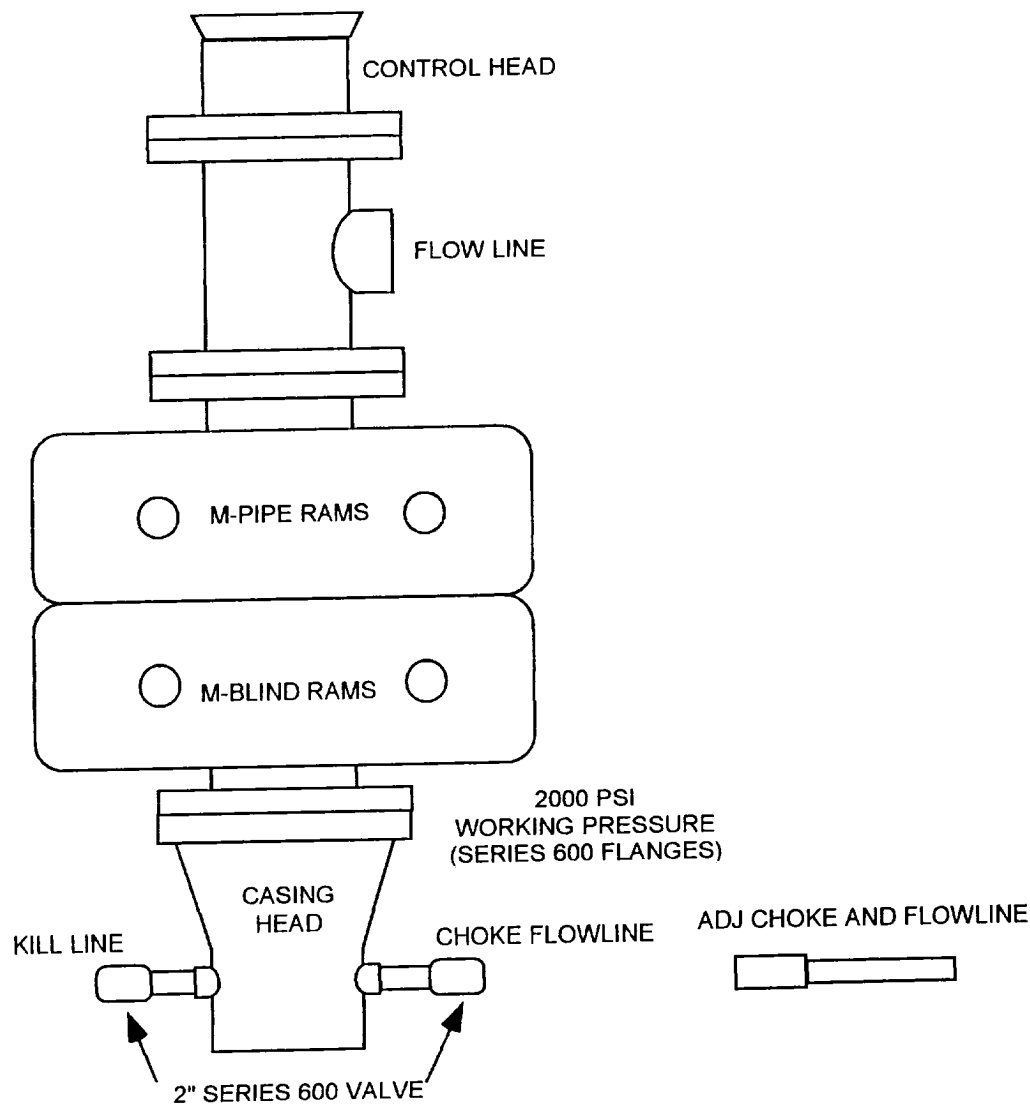


Figure 1 Project Location. Based on Angel Draw (Provisional Edition 1985), New Mexico Quadrangle, U.S. Geological Survey 7.5' Series (1:24,000 Scale).

<b><i>E.G.L. RESOURCES INC</i></b>	
<b>WELL HEAD &amp; BOP CONFIGURATION</b>	
OXY YATES FED 14 #2 1980 FEL, 1800 FNL 20S 28E SEC 14	
DATE: 1/27/99	BY: DARREN PRINTZ



## APPLICATION FOR PERMIT TO DRILL

EGL Resources, Inc.  
Federal Oxy Yates 14 #2  
1980' FEL & 1880' FSL  
Section 14, T-20-S, R-28-E  
NMPM

In conjunction with Form 3160-3, Application for Permit to Drill, EGL Resources, Inc. submits the following items of pertinent information in accordance with Onshore Oil & Gas Order Nos. 1&2, and with all other applicable federal and state regulations.

1. The geologic surface formation is of Permian Age.
2. Estimated top of geologic markers are as follows:  
Yates 750'
3. The estimated depths at which water, oil, or gas formations are expected to be encountered:  
  
Water: 150' to 300'  
Gas: Yates 800' to 850'  
  
Groundwater to be protected by 5 1/2" surface casing with cement circulated to the surface.
4. Proposed Casing Program: See Form 3160-3
5. Pressure Control Equipment: [Maximum surface pressure will be 250 psi.] Double ram manual BOP will be installed prior to drilling surface casing shoe. Surface casing will be tested to 600 psi prior to drilling surface casing shoe.
6. Mud Program: See Exhibit G
7. Auxiliary Equipment: None required for shallow Yates well.
8. Testing, Logging, and Coring Programs: None anticipated
9. Abnormal Pressures, Temperatures, or Other Hazards: None anticipated
- 10 Anticipated Starting Date: March 1, 1999

SUMMARY  
DRILLING, DRILL STEM TESTS, CASING AND CEMENTING PROGRAM

1. Drill 7 7/8" hole to 740' +/-.
2. Cement 5 1/2", 15.5# J-55 Casing with 525 sx. Class "C" containing 2% CACL<sub>2</sub>. Run Texas Pattern Guide Shoe with an insert float valve in top of guide shoe. Use thread lock on btm. two joints. Use one wooden plug to displace cement. Drop plug on fly.
3. If cement does not circulate, pump cement down backside with 1" tubing to bring cement to surface.
4. Nipple up and install BOP. Test casing to 2000 psi after 12 hours and drill out cement.
5. Drill 4 3/4" hole with air to 950'. Test Yates for a natural completion.

EXHIBIT F

EGL Resources, Inc.  
Federal Oxy Yates 14 #2  
1980' FEL & 1880' FSL  
Section 14, T-20-S, R-28-E  
NMPPM

## DRILLING FLUID PROGRAM

Surface: Drill with air to <sup>4</sup>750'. 740'

Production: Drill with air.

### EXHIBIT G

EGL Resources, Inc.  
Federal Oxy Yates 14 #2  
1880' FSL & 1980' FEL  
Section 14, T-20-S, R-28-E  
NMPM

DISTRICT I  
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

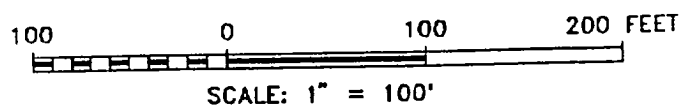
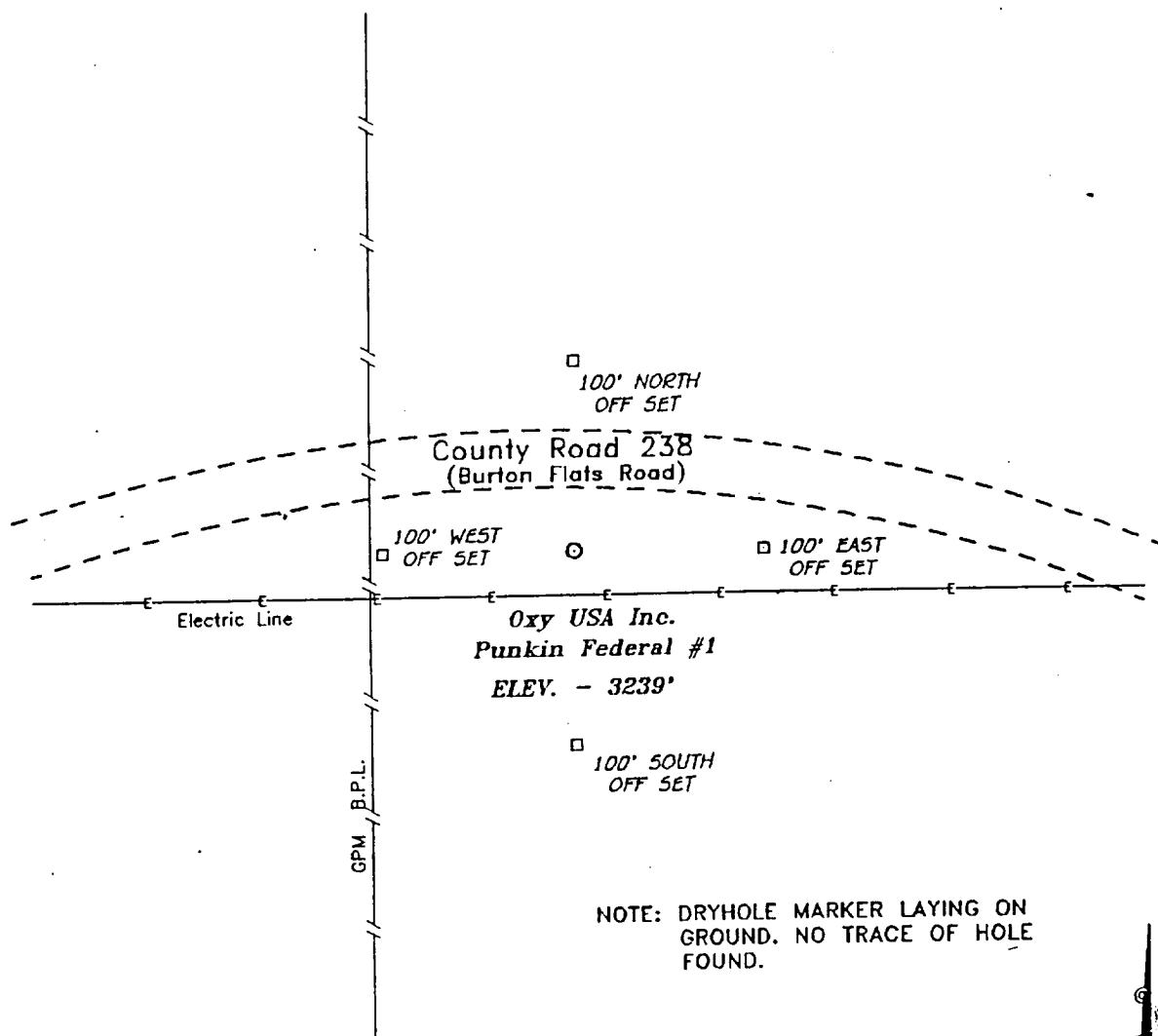
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name					
Property Code		Property Name Punkin Federal						Well Number 1	
OGRID No.		Operator Name Oxy USA Inc.						Elevation 3239'	
Surface Location									
UL or lot No. J	Section 14	Township 20 S	Range 28 E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 1980	East/West line East	County Eddy
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  _____ Signature  _____ Printed Name  _____ Title  _____ Date
	<b>SURVEYOR CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  _____ Date Surveyed _____ Signature & Seal of Professional Surveyor _____ W.O. No. 72946 _____ Certificate No. 7977  BASIN SURVEYS

SECTION 14, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



**OXY USA INC**

REF: PUNKIN FEDERAL No. 1 / WELL PAD TOPO

THE PUNKIN FEDERAL No. 1 LOCATED 1980' FROM  
THE SOUTH LINE AND 1980' FROM THE EAST LINE OF  
SECTION 14, TOWNSHIP 20 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

P.O. Number: 7291 Drawn By: S.C. NICHOLS

Date: 05-21-97 Disk: SCN #36 - 7291CC.DWG

Survey Date: 05-16-97

Sheet 1 of 1 Sheets



**30-015-30593**

OCRID 173413

PPID 25909

POOL 96889